

FIELD HANDBOOK 1St Edition 1/1/93

Revision 1 - 8/9/95 Revision 2 - 1/14/98

REVISION HISTORY

Revision 1 - 8/9/95

- TOC Equation for excess air correction added to Emission section and Relative Humidity added to the Moisture Section.
- Page 6 Equation B7 is now also written in terms of Dn.
- Page 9 Page reference corrected.
- Page 11 Equation E2 clarified. ppm measured must be on a dry basis.
- Page 11 Equation E4 units for Fc corrected to scf/MBtu. Also, the equation was clarified %CO2 and concentration of pollutant must be on the same moisture basis both wet or both dry.
- Page 12 Correction to a percent excess air added.
- Page 16 Equation F3 Molecular weight of water changed from 18 to 18.01.
- Page 17 Note added for calculating the relative humidity based on wet bulb and dry bulb temperatures.
- Page 17 Equation F4 Clarified by stating temperatures are in Fahrenheit.
- Page 20 Equation G3 corrected. The constant 0.75 was corrected to 0.075; and 0.01060 was corrected to 0.001060.
- Page 28 Comment on blank correction added.

Revisions 2 - 1/14/98

Page 19 - Critical orifice procedure modified.

PREFACE

This is the first edition of the *Field Handbook*. This manual is designed to provide practical help to those working in the field and for use in-house as a reference. Similar equations are grouped together with the variable names indexed on the following page.

Current plans for the next edition include adding calculations for:

- PM₁₀ (Method 201A)
- Anderson Impactor
- · Cyclade for particle sizing
- 3D Calculations

Contact Dave Nasralla with any equations you feel would make a helpful contribution.

The following codes are used through out the manual for references:

SSPP Student Manual	.EPA APTI Course 450 Source Sampling for Particulate Pollutants - EPA 450/2-79-006 by J.A. Janke and G.J. Aldina
PH	.Perry's Chemical Engineer's Handbook, Sixth Edition, McGraw Hill, 1984.
EPA	.Title 40 of the Code of Federal Regulations, Part 60, Appendix A. July 1st, 1992.
QAH	The Quality Assurance Handbook for Air Pollution Measurement Systems, Vol III, Stationary Source Specific Methods. EPA 600/9-9-76-005.



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Information required:	Variable	Example	Units
From the meter card:	H@	1.817	
Expected meter temp:	T _m	71	°F
Stack temp:	T _s	459	°F
Static Pressure of Stack:	P _{static}	-0.20	" H ₂ O
Barometric Pressure:	P _b	29.62	" Hg
Oxygen:	$\tilde{\text{O}}_{2}$	9.2	%
Carbon Dioxide:	$\%CO_2$	11.7	%
Nitrogen:	$%N_{2}^{-}$	79.1	%
Carbon Monoxide:	%CŌ	0.0	%
Moisture Content Estimate:	B_{wo}	0.053	none
Pitot tube calibration factor:	C_p	0.84	none
Root Paverage:	$\sqrt{\mathbf{P}}$	0.90	root "H ₂ O
The square of the root P average:	Р	0.81	"H ₂ O
Diameter of available nozzle:	D _n	0.276	inches
Desired meter flow rate:	Η̈́	1.8	"H ₂ O
Meter correction factor:	Yd:	1.0050	2

Preliminary Calculations

A1. Absolute pressure of stack gas:

EPA M2- Eq. 2-6 and PH

$$P_s = P_b + \frac{P_{static} "_{H_2O}}{13.6 "_{Hg}} = 29.62 + \frac{-0.20}{13.6} = 29.605 inches Hg$$

A2. Molecular weight of gas (dry):

EPA M3- Eq. 3-1

$$\mathbf{M}_{d} = \mathbf{0.44}(\% \, \mathbf{CO}_{2}) + \mathbf{0.32}(\% \, \mathbf{O}_{1}) + \mathbf{0.28}(\% \, \mathbf{CO}_{1}) + \mathbf{0.32}(9.2) + \mathbf{0.28}(0 + 79.1) = 30.24 \, \mathbf{lb/lb \cdot mole}$$

A3. Molecular weight of gas (wet):

EPA M2- Eq. 2-5

$$M_s = M_d (1 - B_{wo}) + 18 (B_{wo})$$

= 30.24 (1 - 0.053) + 18(0.053) = 29.59 lb/lb • mole



Method 5 K Factor (Continued)

Nozzle size, K factor and V_{mstd} determination

An example hand calculation can be found on the following page.

A4. Ideal nozzle size (squared) based on the V_{mstd desired}*:

From equation A6

$$\mathbf{D_{n}^{2}} = \frac{\mathbf{V_{desired}} \sqrt{\frac{\mathbf{M_{s}} (\mathbf{T_{s}} + 460)}{\mathbf{P_{s}}}}}{(493.4) \ \mathbf{C_{p}} \ (1 - \mathbf{B_{wo}}) \ \sqrt{\Delta P}}_{ave}$$

A5. K factor:

see Derivation Section

$$K = 850 (C_p)^2 (\Delta H@) \frac{T_m + 460}{T_s + 460} \frac{P_s}{P_b} \frac{M_d}{M_s} (1 - B_{wo})^2 (D_n)^4$$

A6. Estimated V_{mstd}:

see Derivation Section

Est
$$V_{mstd} = (493.4) C_p \sqrt{\frac{P_s}{M_s (460 + T_s)}} \sqrt{P_a}_{ave} D_n^2 (1 - B_{wo})$$

A7. Estimated V_{meter} reading for entire test or single point

see Derivation Section

Est
$$V_m = \frac{(27.98)(T_m + 460)}{Y_d(P_b + \frac{\Delta H}{13.6})} C_p \sqrt{\frac{P_s}{M_s(460 + T_s)}} \sqrt{P_a} v_e D_n^2 (1 - B_{wo})$$

Substitute point values for $\,$, $\,$ H, $\,$ T $_{\rm S}$, and $\,$ T $_{\rm m}$ when calculating point volumes.

*A8 Alternate ideal nozzle calculation based on desired ΔH and average ΔP .

Ideal D_n =
$$\frac{\Delta H}{K1 (\Delta P)}$$
 = $\frac{1.8}{576.80 (0.81)}$ = 0.2491 in

Derived from the equation $\Delta H = (\Delta P) K1 (D_n)^4$

K1 is defined on the following page..



Example hand calculation:

1) To simplify calculations, define two intermediate factors - K1 and D1:

$$K1 = 850 (C_p)^2 (\Delta H@) \frac{T_m + 460}{T_s + 460} \frac{P_s}{P_b} \frac{M_d}{M_s} (1 - B_{wo})^2$$

= 850
$$(0.84)^2 (1.817)$$
 $\frac{71 + 460}{459 + 460}$ $\frac{29.605}{29.62}$ $\frac{30.24}{29.59}$ $(1 - 0.053)^2 = 576.80$

D1 =
$$(493.4) C_p \sqrt{\frac{P_s}{M_s (460 + T_s)}} (1 - B_{wo})$$

=
$$(493.4)(0.84)\sqrt{\frac{(29.605)}{(29.59)(460+459)}}(1-0.053) = 12.95$$

2) Find the ideal nozzle size based on the V_{mstd desired}:

$$D_{\text{n ideal}} = \sqrt{\frac{V_{\text{mstd desired}}}{D1}} = \sqrt{\frac{(30)}{(12.95)(60)(0.90)}} = 0.2071$$

3) Find the closest <u>larger</u> nozzle size and calculate the K factor: (eg. 0.250")

K factor = K1
$$(D_{n \text{ actual}})^4$$
 = $(576.80)(0.250)^4$ = 2.25

4) The highest ∆H will be:

$$\Delta H_{\text{highest}} = K(\Delta P_{\text{highest}}) = (2.25)(0.81) = 1.8$$

If $\,H$ is too high, then reduce $\,D_n$ to decrease the $\,K$ factor, and increase the test time to pull the required $\,V_{mstd}$.

5) The estimated V_{mstd} will be:

$$V_{\text{mstd}} = D1$$
 $\sqrt{P}_{\text{ave}} D_{\text{n actual}}^2 = (12.95)(60)(0.90)(0.250)^2 = 43.71$





Method 5 Results

Information required:

	Variable	Example	Units
From the meter card:	H@	1.817	none
Barometric pressure:	P_b	29.62	" Hg
Static pressure of stack:	P_{s}	-0.20	" H ₂ O
Volume of water collected:	V _{Ic}	32	ml
Weight of particulate collected:	M_n	0.040	grams
Test Time:		65.3	minutes
%O ₂ , CO ₂ , N ₂ , CO:	from previo	ous example	
Average H:	Н	0.603	"H ₂ O
Pitot tube calibration factor:	C_p	0.84	none
Average meter temp:	Tm	71	°F
Average of P square roots:	/ P	0.4068	Root of inches of H ₂ O
Average stack temp:	T_s	459	°F
Volume metered:	V _m	26.94	ft ³
Diameter of nozzle:	D_n^{m}	0.276	inches
Area of stack:	A_s	213.72	ft ²
From the meter card:	Yd	0.9991	none

B1. Volume of water vapor collected, standard:

EPA M5- Eq. 5-2

$$V_{wstd} = (0.04707 \frac{ft^3}{ml} @ 68^{\circ}F) (V_{lc}) = (0.04707) (32) = 1.5062 1.51 scf$$

B2. Volume of gas metered, standard:

EPA M5- Eq. 5-1

$$V_{mstd} = \frac{(17.64 \frac{^{o}_{R}}{\text{in. Hg}}) (V_{m}) P_{b} + \frac{\overline{H}}{13.6}}{(460 + T_{m})} (Y_{d})$$

$$=\frac{(17.64)(26.94)(29.62+\frac{0.603}{13.6})}{(460+71)}(0.9991) = 26.5244 \qquad 26.52 \text{ dscf}$$

B3. Moisture content:

EPA M5- Eq. 5-3

$$\mathbf{B}_{wo} = \frac{\mathbf{V}_{wstd}}{\mathbf{V}_{mstd} + \mathbf{V}_{wstd}} = \frac{1.5062}{26.5244 + 1.5062} = 0.053736 \quad 0.0537 \, \mathbf{vol/vol}$$

Note: B_{wo} should also be calculated assuming saturated conditions. See equation F1 on page 15. The lower of the two values should be used (cf. EPA M5- Note 6.5).

Md, Ms, and Ps are calculated using equations A1, A2, and A3, respectively.



B4. Velocity of stack gas:

EPA M2- Eq. 2-9

$$V_{s} = K_{p} C_{p} \sqrt{\frac{T_{s} + 460}{(M_{s})(P_{s})}} \sqrt{P} \text{ where } K_{p} = 85.49 \frac{ft}{sec} \sqrt{\frac{(\frac{lb}{lb \cdot mole})in. Hg}{^{\circ}R (in. H_{2}O)}}$$

= 85.49 (0.84)
$$\sqrt{\frac{459 + 460}{(29.59)(29.605)}}$$
 (0.4068) = 29.921 29.92 ft/sec

B5. Actual flow of stack gas:

General Equation

$$Q_a = (60 \frac{\text{sec}}{\text{min}}) (A_s) (V_s) = (60) (213.72) (29.921) = 383,683 383,700 \text{ acfm}$$

B6. Standard stack gas flow:

Derived from EPA M2- Eq. 2-10

$$Q_{std} = \frac{Q_a P_s (17.64 \frac{^oR}{\text{in. Hg}}) (1 - B_{wo})}{\overline{T}_s + 460}$$

$$= \frac{(383,683)(29.605)(17.64)(1-0.053736)}{459+460} \qquad 206,300 \quad \mathbf{dscfm}$$

B7. Percent Isokinetic:

EPA M5- Eq. 5-8

$$\%I = \frac{(0.09450) (T_s + 460) V_{mstd}}{P_s V_s A_n (1 - B_{wo})} = \frac{(17.326) (T_s + 460)}{P_s V_s (D_n)^2 (1 - B_{wo})}$$

$$=\frac{(0.09450) (459 + 460) (26.5244)}{(29.605) (29.921) (0.000415475) (65.3) (1 - 0.053736)} = 101.3 \%$$

B8. Particulate Grain Loading:

EPA M5- Eq. 5-6

$$gr/dscf = \frac{(15.43 \frac{grains}{gram}) (M_n)}{V_{mstd}} = \frac{(15.43) (0.040)}{26.5244} = 0.0233$$



C1. Normality of Titrant:

Dimensional analysis

N =
$$\frac{\text{Normality of H}_2\text{SO}_4 \text{ Standard } \frac{\text{meg}}{\text{ml}} \text{ (ml H}_2\text{SO}_4 \text{ Standard)}}{\text{(ml Titrant)}}$$

C2. Concentration (lb/dscf)

EPA M6- Eq. 6-2

$$lb/dscf = (7.061 \times 10^{-5})_{\frac{lb}{meq}} \times \frac{(V_t - V_{tb})^{\frac{ml}{m}} N_{\frac{meq}{ml}} \frac{V_{soln}}{V_a}_{\frac{ml}{ml}}}{(V_{mstd})^{\frac{dscf}{ml}}}$$

See Equation B2 to calculate V_{mstd} . See Equation E5 and E6 to calculate lb/MBtu.

C3. Conversion of lb/dscf SO₂ to ppm SO₂

Variation of Eq. E2, where MW = 64.06

$$ppm_{SO_2}$$
 = (lb/dscf) • 6.015 x 10⁶

C4. Audit Concentration Calculation (mg/dscm):

From audit sheet

mg/dscm =
$$32.03 \frac{mg}{meq} \times \frac{(V_t - V_{tb})^{ml} N \frac{meq}{ml} \frac{100}{V_a} \frac{ml}{ml}}{(21 \times 10^{-3} \frac{dscm}{ml})}$$





D1. **Drift Calibration:** EPA M6C- Eq. 6C-1

9

Define:

= Average concentration indicated by the gas analyzer (ppm).

= Average of initial and final system calibration bias check responses for the zero gas (ppm).

C_m = Average of initial and final system calibration bias check responses for the upscale calibration gas (ppm).

C_{ma} = Actual concentration of the upscale calibration gas (ppm).

$$ppm_{drift calibrated} = (C_{avg} - C_o) \frac{C_{ma}}{(C_m - C_o)}$$

See Emission Section (page 11) for lb/hr and lb/dscf equations.

Conversion of ppm_{dry} to ppm_{wet} D2.

See proof in Derivation section.

$$ppm_{wet} = ppm_{dry} (1 - B_{wo})$$

(and for those rare occasions)

Conversion of ppm_{volume basis} to ppm_{mass basis} D3.

$$ppm_{mass\ basis}\ =\ \frac{M_p\ (ppm_{\ volume\ basis})}{M_d\ 1-\frac{ppm_{\ volume\ basis}}{10^6}}\ \approx\ \frac{M_p}{M_d}\ ppm_{\ volume\ basis}$$

where

M_p = molecular weight of the pollutant

 M_d = molecular weight of the stack gas.

The derivation is very similar to that of the conversion of moisture content on a mass/mass basis to vol/vol basis shown in the Derivation Section.



¹⁰ Monitors (Continued)

D4. Standard deviation of the difference between the monitor and the reference method: Appendix B, Spec 2, Eq. 2-2

$$\sigma = \sqrt{\frac{\frac{n}{i=1} d_i^2 - \frac{(\frac{n}{i=1} d_i)^2}{n}}{n-1}} = \sqrt{\frac{\text{sum of (each difference)}^2 - \frac{(\text{sum of all differences})^2}{\text{number of data sets}}}}$$

D5. Confidence coefficient:

ce coefficient:	t o	_{.975} table	App	oendix B, S	pec 2, E	q. 2-3, Tab	le 2-1
	<u>n</u>	t	n	t	n	t	
$= (t_{oors}) \frac{\sigma}{}$	2	12.706	7	2.447	12	2.201	
$= (\iota_{0.975}) {\sqrt{\mathbf{p}}}$	3	4.303	8	2.365	13	2.179	
γπ	4	3.182	9	2.306	14	2.160	
	5	2.776	10	2.262	15	2.145	
	6	2.571	11	2.228	16	2.131	

D6. Relative Accuracy:

CC

Appendix B, Spec 2, Eq. 2-4

RA =
$$\frac{|\text{absolute value of the mean of the difference}| + |cc|}{(\text{reference method average or applicable emission standard})}$$
 (100)

Example:

	Plant CEM	Your			Difference
Run No.	Average	Average		Difference	Squared
1	550	560		-10	100
2	455	465		-10	100
3	460	455		5	25
4	490	500		-10	100
5	485	500		-15	225
6	435	450		-15	225
7	500	490		10	100
8	550	530		20	400
9	555	560		-5	25
Average	497.8	501.1	Sum	-30	1300

Average of differences = -3.333

D4.
$$\sigma = \sqrt{\frac{1300 - \frac{(-30)^2}{9}}{9 - 1}} = 12.2474$$

D5. cc =
$$(2.306) \frac{12.2474}{\sqrt{9}} = 9.4142$$

D6. RA =
$$\frac{|-3.333| + |9.4142|}{(501.1)}$$
 (100) = 2.5 %

Emissions

E1. Pounds per hour - particulate:

Dimensional analysis

$$lb/hr = \frac{(gr/dscf) (Q_{std} \frac{dscf}{min}) (60 \frac{min}{hr})}{7000 \frac{grains}{lb}} = \frac{(0.0233) (206, 300) (60)}{7000} = 41.2$$

E2. Conversion of ppm (dry basis) to lb/dscf for any gas:

$$lb/dscf = \frac{(ppm_{drift \ calibrated})(MW_{\frac{lb}{lb \cdot mole}})}{385.3 \frac{dscf}{lb \cdot mole} \times 10^6} \times 10^6$$
Common Molecular Weights
$$SO_2 = 64.06, \ CO = 28.01$$

$$NO_x = 46.01, \ THC = 44.10_{(propane)}$$

Derived from dimensional analysis based on v/v ppm reading. Derivation of molar volume constant can be found in the Derivation section of this manual. Conversion constants for NOx, SO2, and CO pre-done in Appendix C.

E3. Pounds per hour from ppm and Q_{std}:

Dimensional analysis

$$lb/hr = \frac{(ppm_{drift calibrated})(MW_{\frac{lb}{lb \cdot mole}})(Q_{std} \frac{dscf}{min}) (60 \frac{min}{hr})}{385.3 \frac{dscf}{lb \cdot mole} \times 10^6}$$

E4. Conversion of lb/dscf or gr/dscf to lb/MBtu for gas or particulate (Fc factor*):

Notice: Pollutant concentration and %CO₂ should be on the same moisture basis EPA M19- Eq. 19-6

$$lb/MBtu = \frac{\left(lb/dscf\right)\left(F_{c}\frac{scf}{MBtu}\right)\left(100\right)}{\%CO_{2}(dry\ basis)} \quad or = \frac{\left(gr/dscf\right)\left(F_{c}\frac{scf}{MBtu}\right)\left(100\right)}{\left(7000\frac{grains}{lb}\right)\ \%CO_{2}(dry\ basis)}$$

E5. Conversion of lb/dscf or gr/dscf to lb/MBtu for gas or particulate (Fd factor*):

EPA M20- Eq. 20-6

$$lb/MBtu = \frac{(lb/dscf)(F_{d} \frac{dscf}{MBtu})(20.9)}{(20.9 - \%O_{2})} \text{ or } = \frac{(gr/dscf)(F_{d} \frac{dscf}{MBtu})(20.9)}{(7000 \frac{grains}{lb})(20.9 - \%O_{2})}$$

E6. Calculation of lb/MBtu - heat input method

Dimensional analysis

$$lb/MBtu = \frac{lb/hr_{emission}}{MBtu/hr_{fired}}$$

* $F_d = 9,780$ dscf/MBtu for bituminous coal. See Appendix A for other F_d and F_c factors.



Emissions (Continued)

E7. Correction to a percent CO₂. (eg 12 % CO₂):

EPA M20- Eq. 20-5

$$= \frac{(gr/dscf \ or \ lb/dscf) \ (\%CO_2 \ correction)}{\%CO_2 \ actual} \qquad eg. = \frac{(gr/dscf) \ (12)}{\%CO_2}$$

E8. Correction to a percent O_2 . (eg 7 % O_2):

EPA M20- Eq. 20-6

$$= \frac{(gr/dscf \ or \ lb/dscf) \ (20.9 \ -\% \ Qcorrection)}{(20.9 \ -\% \ Qcorrection)} \quad eg. = \frac{(gr/dscf) (20.9 \ -7)}{(20.9 \ -\% \ Q_2)}$$

E9. Removal Efficiency for a control device:

General Equation

$$\% = \frac{Inlet - Outlet}{Inlet} (100)$$

E10. Percent Excess Air:

EPA M3B- Eq. 3B-3

%EA =
$$\frac{\%O_2 - 0.5 \% CO}{0.264 \%N_2 - (\%O_2 - 0.5 \% CO)}$$

0.264 = Ratio of O₂ to N₂ in air, v/v

Note: The equation above assumes that ambient air is used as the source of O2 and that the fuel does not contain appreciable amounts of N_2 (as do coke oven or blast furnace gases). For those cases when appreciable amounts of N_2 are present (coal, oil and natural gas do not contain appreciable amounts of N_2) or when oxygen enrichment is used, alternative methods, subject to the approval of the administrator, are required. Reference EPA Method 3B, Section 4.1.

E10.1 Correction to a Percent Excess Air:

similar eq. in 40 CFR 60 Subpart E - 60.54

=
$$(lb/dscf)$$
 $\frac{100 + \%EA_{actual}}{100 + \%EA_{correction}}$

E11. Pounds per 1000 pounds stack gas: Dimensional analysis and intuition:

$$= \frac{(M_{n}^{\frac{grams}{}}) \frac{1}{453.59} \frac{\frac{lb}{grams}}{\frac{lb \cdot mole}{(V_{mstd} \frac{ft^{3}}{})} 2.595 \times 10^{-3} \frac{\frac{lb \cdot mole}{ft^{3}}}{\frac{lb \cdot mole}{ft^{3}}} (M_{d} \frac{\frac{lb}{lb \cdot mole}}{\frac{lb}{v \cdot mole}}) + (V_{lc} \frac{ml}{}) (2.205 \times 10^{-3} \frac{lbs}{ml})}{} \times 1000}{}$$

 2.595×10^{-3} is n/V=P/RT from the ideal gas law.

 2.205×10^{-3} assumes 1 ml of water = 1 gram.



Emissions (Continued)

Corrections for Soot Blowing Information required

E_s Average lb/Mbtu of particulate for soot blowing runs

E_{ns} Average lb/Mbtu of particulate for non-soot blowing runs

A Hours of soot-blowing during test runs containing soot blowing
 B Hours **not** soot blowing during test runs containing soot blowing

R Average hours of boiler operation per 24 hour day

S Average hours of soot blowing per 24 hour day

E12. Weighted average for all runs:

Wisconsin Administrative Code DNR: NR 439.07 (8)

$$E_{avg} = E_s \frac{(A+B) \cdot S}{(A \cdot R)} + E_{ns} \frac{(R \cdot S)}{R} - \frac{B \cdot S}{A \cdot R}$$

Example

Company XXX runs their boiler 24 hours per day. They blow soot for five minutes, three times per day. Three particulate runs were performed. The results were as follows:

Soot Blowing Runs Non Soot Blowing			t Blowing Run	IS	
Run#	Run Time	lb/MBtu	Run#	Run Time	lb/MBtu
1	60 min	0.4000	3	60 min	0.3000
2	72 min	0.5000			

$$E_s = \frac{(0.5000+0.4000)}{2} = 0.4500 \text{ lb/MBtu}$$
 $E_{ns} = 0.3000 \text{ lb/MBtu}$

$$A = \frac{(5+5) \text{ min}}{60 \frac{\text{min}}{\text{hr}}} = 0.1667 \text{ hr} \qquad B = \frac{(72+60-5)5 \text{min}}{60 \frac{\text{min}}{\text{hr}}} = 2.0333 \text{ hr}$$

R = 24 hr S =
$$\frac{(3x5) \min}{60 \frac{\min}{hr}}$$
 = 0.25 hr

$$\mathsf{E}_{\mathsf{avg}} = 0.4500 \ \frac{(0.1667 + 2.0333) \times 0.25}{(0.1667 \times 24)} \ + \ 0.3000 \frac{(24 - 0.25)}{24} \ - \frac{2.0333 \times 0.25}{0.1667 \times 24}$$

$$= 0.06186 + 0.25875 = 0.3206 \text{ lb/MBtu}$$

The weighted average for all three runs is 0.3206 lb/MBtu.





Moisture

F1. Moisture content, assuming saturated conditions:

Calculate the absolute stack pressure P_s , and look in Appendix F to find the saturated vapor pressure (SVP) at the average stack temperature. Calculate the saturated moisture content as follows:

$$B_{wo} = \frac{\text{svp} @ T_s}{P_s}$$
 If $P_s = 30.5$ "Hg and $T_s = 140^{\circ}F$, then svp @ $T_s = 5.879$

$$B_{wo} = \frac{5.879}{30.5} = 0.1928$$

Best used if P_s does not deviate from more than 1 in Hg from standard conditions.

F2. Ambient Conditions:

(EPA M19 - Section 2.2.1.1)

$$B_{WO} = 0.027$$

 $M_d = 28.84$

Assuming:

$$\%N_2 = 78.2\%$$

 $\%O_2 = 20.9$
 $\%CO = 0.0$
 $\%CO = 0.0$

Note: The above assumption does not consider argon in air (about 0.9 percent, molecular weight of 39.9). A negative error of 0.4 percent is introduced. The tester may choose to include argon in the analysis using procedures subject to the approval of the administrator. EPA M3- Section. 7.1.

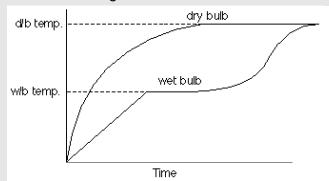


Using Wet Bulb/ Dry Bulb Method

Information required:	Variable	Example	Units	
Static Pressure o	f Stack:	P _{static}	-0.20	" H ₂ O
Barometric Pr	essure:	P_b	29.62	" Hg
Wet Bulb Temp	erature:	t _w	77	°F
Dry Bulb Temp	erature:	t _d	100	°F

Obtain the Wet and Dry Bulb Temperatures

The graph below illustrates how the temperature changes when a wet bulb is placed in an air stream. The temperature reaches equilibrium at the wet bulb temperature and then continues to rise as the water on the bulb dries. Above around 130°F, the moisture on the bulb dries too quickly to determine the stabilized temperature. Also, the stack gas velocity should be at least 10 ft/sec to acquire an accurate reading.



State of Oregon

The dry bulb temperature is the normal temperature measured by a dry thermometer.

Calculate the absolute stack pressure using equation A1:

$$P_s = P_b + \frac{P_{\text{static}}^{\text{"H}_2O}}{13.6 \frac{^{\text{H}_2O}}{\text{"Hg}}} = 29.62 + \frac{-0.20}{13.6} = 29.605 \text{ inches Hg}$$

Determine B_{wo} using a Psychrometric chart <u>or</u> Vapor Pressure Tables By Psychrometric Chart:

Using the Psychrometric chart in the back of this manual locate the dry bulb temperature on the x-axis and the wet bulb temperature along the curved saturation line. From their intersection read directly left to the y-axis to find the humidity, H, in pounds water per pounds bone dry air. Convert H to Bwo with the following equation.

(Eg. If $t_w = 77$ and $t_d = 100$, then H = 0.01475 lb water/ lb bone dry air.)

F3. Conversion of lb/lb moisture content (H) to B_{wo}

see Derivation Section

$$B_{wo} = \frac{H M_d}{H M_d + 18.01} (v/v) = \frac{(0.01475)(28.84)}{(0.01475)(28.84) + 18} \approx 0.0231 \text{ M}_d = 28.84 \text{ for ambient conditions.}$$

The psychrometric chart is based on a standard barometric pressure of 29.92 in. Hg. If the absolute stack pressure deviates significantly from standard conditions the result must be corrected (which is beyond the present scope of this manual).



Moisture (Continued)

Moisture Determination (Bwo)

Using Wet Bulb/ Dry Bulb Method (Continued)

By Vapor Pressure Table:

Nomenclature:

Saturated Vapor Pressure: s.v.p. Vapor Pressure: v.p.

Find the saturated vapor pressure (s.v.p) from the vapor pressure table in Appendix E, based on the wet bulb temperature (t_w) :

F4. Calculate the actual vapor pressure (v.p.):(temperatures are in °F)

v.p = s.v.p. if
$$t_d = t_w$$

else v.p. = s.v.p. - (3.67 x 10^{-4}) (P_s) (t_d - t_w) 1 + $\frac{t_w$ - 32

v.p. = 0.9352 -
$$(3.67 \times 10^{-4})(29.605)(100-77)$$
 1 + $\frac{77-32}{1571}$ = 0.67815 in. Hg

If P_S is below 29.5 in. Hg. the QAH, Section 3.12, for EPA Method 9 uses a constant of 3.57 x 10^{-4} in place of 3.67 x 10^{-4} .

F4.1 Relative Humidity

Calculate the relative humidity by dividing the v.p. calculated in equation F4, by the s.v.p. at the **dry** bulb temperature.

F5. Calculate B_{wo}:

$$B_{\text{wo}} = \frac{\text{v.p.}}{P_{\text{s}}}$$
 $B_{\text{wo}} = \frac{0.67815}{29.605} = .0229$

F6. If no vapor pressure table is available, the vapor pressure for a given wet bulb temperature can be found from the follow equation:

s.v.p.=
$$0.0375 + 0.2103$$
 T₁ + 0.28665 T₂ + 0.17595 T₃ + 0.04615417 T₄ + 0.00452083 T₅

where:

$$T_1 = t_W / 40;$$
 $T_2 = T_1 (T_1 - 1);$ $T_3 = T_2 (T_1 - 2);$ $T_4 = T_3 (T_1 - 3);$ $T_5 = T_4 (T_1 - 4)$





Miscellaneous

Critical Orifice Check

A critical orifice can be used to check the calibration on a dry gas meter. Each orifice has two parameters: the orifice coefficient, K'; and the critical vacuum. Above the critical vacuum, only a fixed rate of molecules are allowed to enter the dry gas meter.

Check the meter calibration as follows:

- Turn the meter on and let it run for about 15 minutes to let it warm up and stabilize the temperature inside.
- Attach the critical orifice (quick-connect) and crank up the meter to get the highest possible flow rate.
- While the meter is running start your watch and read the starting volume on the fly.
- Run the meter for fifteen minutes, taking volume readings on the fly every five minutes. Be sure to record the meter temperatures as well as the ambient temperature near the critical orifice. Each five minute interval can be considered a separate trial.

Calculations:

Calculate the Vmstd as normal using equation B2.

$$V_{mstd} = \frac{(17.64 \frac{^{o}R}{in. Hg}) (V_{m}) P_{b} + \frac{\overline{H}}{13.6}}{(460 + T_{m})} (Y_{d})$$

Calculate the volume drawn through the orifice.

G1. Criticial Orifice Volume:

$$\begin{array}{ll} V_{or\;std} & = & \frac{P_b \;(elapsed\;time) \;(K')}{\sqrt{T_{amb} \; + \; 4 \, 6 \, 0}} \\ \\ where \; K' \; = \; is \; the \; orifice \; coefficient \; = \; \frac{ft^3 \; \sqrt{^{\circ}R}}{(in.\;Hg) \,(min)} \\ \\ and \; T_{amb} \; = \; ambient \; temperature \end{array}$$

Calculate the percent difference.

G2. Percent Difference:

% Diff =
$$\frac{(V_{mstd} - V_{or std})}{V_{or std}} \times 100$$



EPA M5 - Eq. 5-11

Miscellaneous (Continued)

G3. To find barometric pressure at your altitude given barometric at sea level:

B.P. @ Altitude = B.P. @ sealevel -
$$\frac{0.075 \frac{\text{lb air}}{\text{ft}^3} (\text{Altitude}) (29.92 \text{ in. Hg})_{\text{std Pb @ sea level}}}{144 \frac{\text{in}^2}{\text{ft}^2} 14.7 \frac{\text{lb}}{\text{ft}^2}}_{\text{standard pressure @ sea level}}$$
= B.P. @ sealevel - (Altitude) 0.001060 \frac{\text{in. Hg}}{\text{ft}}

Derivations

Commonly Used Constants

17.64 Combination of standard barometric pressure and temperature: EPA M5- Eq. 5-1

17.64 =
$$\frac{T_{std}}{P_{std}}$$
 = $\frac{527.67 \, ^{\circ}R}{29.921 \, in. \, Hg}$

85.49 Velocity constant Kp*:

EPA M2- Section 5.1, 5.2

$$\begin{split} K_p &= \sqrt{2 \left(\rho\right) \left(g\right) \left(R\right)} \\ &\text{where} \quad \rho \quad = \text{ density of water} \frac{lb}{ft^3} \\ &g \quad = \text{ gravitational constant} \frac{ft}{sec^2} \\ &R \quad = \text{ ideal gas law constant} \frac{ln. \, Hg}{lb \cdot mole \, {}^\circ R} \\ &= \sqrt{\frac{2 \left(62.428\right) \frac{lb}{ft^3} \left(32.174\right) \frac{ft}{sec^2} \left(21.83\right) \frac{in. \, Hg}{lb \cdot mole \, {}^\circ R}}{12 \frac{in}{ft}} } \\ &= 85.4857 \, \frac{ft}{sec} \sqrt{\frac{\frac{lb}{lb \cdot mole} \left(in. \, Hg\right)}{\left({}^\circ R\right) \left(in. \, Hg\right)}} \approx \, 85.49 \end{split}$$

The derivation of this constant was taken from the SSPP Student Manual Appendix C and uses a gas constant (R) of 21.83 which differs from the PH value of 21.85. None-the-less, Kp = 85.49 is used in EPA M2- Eq. 2.9.

385.3 Molar volume of 1 lb mole of air at STP:

$$\begin{array}{lll} Where \ P_{std} & = \ 1 \ atm \ = \ 29.921 \ in. \ Hg \\ T_{std} & = \ 68^{\circ} \ F \ = \ 527.67 \ ^{\circ} R \\ R & = \ 21.85 \ \frac{in. \ Hg \ ft^{3}}{lb \cdot mole \ ^{\circ} R} \end{array}$$
 From
$$\begin{array}{lll} PV & = \ nRT \quad ideal \ gas \ law \\ & & \\ \frac{V}{n} & = \ \frac{RT}{P} = \frac{(21.85) \frac{in. \ Hg \ ft^{3}}{lb \cdot mole \ ^{\circ} R} (527.67) \ ^{\circ} R}{(29.921) in. \ Hg} \ = \ 385.3 \ \frac{dscf}{lb \cdot mole} \end{array}$$



Derivation of $ppm_{wet} = ppm_{drv} (1-B_{wo})$:

Define

 V_{pol} = Volume of pollutant V_{dry} = Volume of dry air V_{vap} = Volume of water vapor

By Definition

$$ppm_{dry} = \frac{V_{pol}}{V_{dry} \times 10^6}$$

$$ppm_{wet} = \frac{V_{pol}}{V_{dry} + V_{vap} \times 10^6}$$

$$B_{wo} = \frac{V_{vap}}{V_{dry} + V_{vap}}$$

Therefore

$$1 - B_{wo} = \frac{V_{dry} + V_{vap}}{V_{dry} + V_{vap}} - \frac{V_{vap}}{V_{dry} + V_{vap}}$$
$$= \frac{V_{dry}}{V_{dry} + V_{vap}}$$

$$\begin{split} ppm_{dry} \left(1 - B_{wo} \right) &= \frac{V_{pol}}{V_{dry} \ x \ 10^6} \, x \quad \frac{V_{dry}}{V_{dry} \ + \ V_{vap}} \\ &= \frac{V_{pol}}{V_{dry} \ + \ V_{vap}} \, x \ 10^6 \\ &= ppm_{wet} \end{split}$$

QED



Moisture Content Conversion

Derivation of the conversion of the moisture content measured on a mass/mass basis to a volume/volume basis and vice versa.

Define:

Н = humidity (kg/kg or lb/lb)

= mass of water m_w n_w = moles of water

= molecular weight of air M_d

B_{wo} = moisture content (vol/vol)

= mass of air

n_a = moles of air

Convert mass to moles:
$$H \, {\textstyle \frac{kg \, water}{kg \, air}} \, x \, {\textstyle \frac{kg \, \bullet \, mol \, eof \, water}{18 \, kg \, water}} \, x \, {\textstyle \frac{M_d \, kg}{kg \, \bullet \, mol \, eof \, air}} \, = \, {\textstyle \frac{n_w}{n_a}}$$

$$\frac{\mathsf{HM}_\mathsf{d}}{\mathsf{18}} \qquad = \; \frac{n_\mathrm{w}}{n_\mathrm{a}}$$

Invert:
$$\frac{18}{H M_d} = \frac{n_a}{n_w}$$

(A)

Convert volume to moles: (Ideal gas law with T and P constant)

$$\mathsf{B}_{\mathsf{wo}} \qquad \qquad \frac{\mathsf{V}_{\mathsf{vap}}}{\mathsf{V}_{\mathsf{vap}} \; + \; \mathsf{V}_{\mathsf{dry}}} \; = \; \frac{n_{\mathrm{w}}}{n_{\mathrm{w}} + n_{\mathrm{a}}}$$

Invert:

$$\frac{1}{\mathsf{B}_{\mathsf{wo}}} \quad = \quad \frac{\mathsf{n}_{\mathsf{w}} + \mathsf{n}_{\mathsf{a}}}{\mathsf{n}_{\mathsf{w}}}$$

$$\frac{1}{\mathsf{B}_{\mathsf{wo}}} = 1 + \frac{\mathsf{n}_{\mathsf{a}}}{\mathsf{n}_{\mathsf{w}}} \tag{B}$$

Substitute equation A into B:

$$\frac{1}{B_{wo}} = 1 + \frac{18}{H M_d}$$

Rearrange to solve for B_{wo} and H:

$$B_{wo} = \frac{H M_d}{H M_d + 18} \qquad (v/v)$$

$$H = \frac{18 (B_{wo})}{M_d (1 - B_{wo})}$$
 (mass/mass)



K Factor Equations

There are three sources for the K factor equation. The final is a compromise whose constant more closely reflects the SSPP Student Manual and the EPA spreadsheet. Each equation's impact on the final K factor is shown.

1) The generally accepted CAE equation:

$$K = 2.89 \times 10^7 (C_p)^2 (H@) \frac{T_m + 460}{T_s + 460} \frac{P_s}{P_b} \frac{M_d}{M_s} (1 - B_{wo})^2 (A_n)^2$$

Substituting $A_n = \pi \left(\frac{D_n}{24} \right)^2$ yields:

$$K = 859.7 (C_p)^2 (\Delta H@) \frac{T_m + 460}{T_s + 460} \frac{P_s}{P_b} \frac{M_d}{M_s} (1 - B_{wo})^2 (D_n)^4$$

Using the example numbers in on page 1:

K = 859.7
$$(0.84)^2 (1.817) \frac{71 + 460}{459 + 460} \frac{29.605}{29.62} \frac{30.24}{29.59} (1 - 0.053)^2 (0.25)^4 = 2.28$$

2) The SSPP Student Manual:

K = 846.72 (C_p)² (H@)
$$\frac{T_m + 460}{T_s + 460}$$
 $\frac{P_s}{P_b}$ $\frac{M_d}{M_s}$ (1 - B_{wo})² (D_n)⁴ = 2.24

3) An EPA spreadsheet from the EMTIC bulletin board by Bob McCracken:

$$K = 846.872 (C_p)^2 (\Delta H@) \frac{T_m + 460}{T_s + 460} \frac{P_s}{P_b + \frac{\Delta H@}{13.6}} \frac{M_d}{M_s} (1 - B_{wo})^2 (D_n)^4$$

$$= 2.23$$

Final Equation:

$$K = 850 (C_p)^2 (\Delta H@) \frac{T_m + 460}{T_s + 460} \frac{P_s}{P_b} \frac{M_d}{M_s} (1 - B_{wo})^2 (D_n)^4$$

$$= 2.25$$



Estimated Volume Metered at Standard Conditions

The equation assumes isokinetic conditions. The volume is calculated from the flow through the nozzle and is corrected to dry standard conditions.

Define:

V_{mstd} = Volume metered at standard conditions

Q_{nozzle}= flow rate though nozzle (ft³/min)

= Total test time (min)

= Moisture content (vol/vol)

= Area of nozzle (ft²)

= Velocity of stack gas (ft/sec)

= Molecular weight of stack gas

 \sqrt{P} = Average of the square root delta P's

T_{std} = Standard temperature (527.67 °R)

= Temperature of stack (°R)

= Standard pressure (29.921 "Hg) = Absolute stack pressure ("Hg) = Diameter of nozzle (inches)

= Pitot coefficient (0.84 for S-Type)

Basic equation:

Substitute Q=VA:

$$\mathbf{V}_{\mathrm{mstd}} = \mathbf{Q}_{\mathrm{nozzle}\frac{ft^3}{\mathrm{min}}} \quad \min \quad \frac{\mathbf{T}_{\mathrm{std}}}{\mathbf{T}_{\mathrm{s}}} \quad \frac{\mathbf{P}_{\mathrm{s}}}{\mathbf{P}_{\mathrm{std}}} \quad (1 - \mathbf{B}_{\mathrm{wo}}) \quad = \quad (\mathbf{V}_{\mathrm{s}}\frac{ft}{\mathrm{sec}}) \quad \mathbf{A}_{\mathrm{n}}^{\underline{ft^2}} \quad (60\frac{\mathrm{sec}}{\mathrm{min}}) \quad \min \quad \frac{\mathbf{T}_{\mathrm{std}}}{\mathbf{T}_{\mathrm{s}}} \quad \frac{\mathbf{P}_{\mathrm{s}}}{\mathbf{P}_{\mathrm{std}}} \quad (1 - \mathbf{B}_{\mathrm{wo}})$$

Substitute for Vs and An:
$$V_s = 85.49 \ C_p \ \sqrt{\frac{T_s}{M_s P_s}} \ \sqrt{P}_{ave} \ A_n = \pi \ \frac{D_n}{24}^2$$

$$= 85.49 \text{ C}_{p} \sqrt{\frac{T_{s}}{M_{s}P_{s}}} \sqrt{P}_{ave} \frac{ft}{sec} \pi \frac{D_{n}}{24}^{2} ft^{2} (60 \frac{sec}{min}) \min \frac{T_{std}}{T_{s}} \frac{P_{s}}{P_{std}} (1 - B_{wo})$$

Combine constants and like terms:

$$= \frac{(85.49)(60)\pi(527.67)}{(24)^2(29.921)} C_p \sqrt{\frac{T_s}{M_s P_s}} \frac{P_s}{T_s} \sqrt{P}_{ave} D_n^2 (1 - B_{wo})$$

Reduce:

Est
$$V_{mstd} \approx (493.4) C_p \sqrt{\frac{P_s}{M_o T_o}} \sqrt{P_{ave}} D_n^2 (1 - B_{wo})$$

Estimated actual volume meter reading:

To determine the volume meter reading (ie. at meter conditions) substitute the meter temperature, T_m (°F) + 460, for T_{std} and the meter pressure, P_m , for P_{std} and divide by Y_d .

$$Est \ V_{m} \ \approx \ \frac{(27.98) \, (T_{m} + 460)}{Y_{d} \ (P_{b} + \frac{\Delta H}{13.6})} \ C_{p} \sqrt{\frac{P_{s}}{M_{s} T_{s}}} \ \sqrt{\Delta P} \ _{ave} D_{n}^{2} \ (1 - B_{wo})$$

where
$$P_m = P_b + \frac{H}{13.6}$$





Appendix A

Fc and Fd Factors

AA1. Calculation of F_d factor from fuel analysis (as received basis)

EPA M19- Eq. 19-13

$$F_{d} = \frac{(3.64) \% H_{2} + (1.53) \% C + (0.57) \% S + (0.14) \% N - (0.46) \% O_{2} \frac{scf}{lb} \cdot 10^{6} \frac{Btu}{MBtu}}{GCV \frac{Btu}{lb}}$$

AA2. Calculation of F_c factor from fuel analysis (as received basis)

EPA M19- Eq. 19-14

$$F_{c} = \frac{(0.321) \%C \frac{scf}{lb} \cdot 10^{6} \frac{Btu}{MBtu}}{GCV \frac{Btu}{lb}}$$

Percent H₂, C, S, N, and O₂ taken from **Ultimate** coal analysis.

F Factors for Various Fuels

EPA M19, Table 19-1

	F _d	F _w	F_c
Fuel Type	dscf/MBtu	wscf/MBtu	scf/MBtu
Coal:			
Anthracite	10,100	10,540	1,970
Bituminous	9,780	10,640	1,800
Lignite	9,860	11,950	1,910
Oil	9,190	10,320	1,420
Gas:			
Natural	8,710	10,610	1,040
Propane	8,710	10,200	1,190
Butane	8,710	10,390	1,250
Wood	9,240		1,830
Wood Bark	9,600		1,920
Municipal	9,570		1,820



Appendix B

Blank Residue Limits

	VOLUME OF BLANK						
SOLVENT	DENSITY	50 ml	100 ml	150 ml	200 ml	250 ml	500 ml
ACETONE	0.7857	0.0004	0.0008	0.0012	0.0016	0.0020	0.0039
BENZENE	0.8787	0.0004	0.0009	0.0013	0.0018	0.0022	0.0044
CHLOROFORM	1.4832	0.0007	0.0015	0.0022	0.0030	0.0037	0.0074
ETHYL ETHER	0.7138	0.0004	0.0007	0.0011	0.0014	0.0018	0.0036
HEXANE	0.6603	0.0003	0.0007	0.0010	0.0013	0.0017	0.0033
2-PROPANOL	0.7855	0.0004	0.0008	0.0012	0.0016	0.0020	0.0039
METHANOL	0.7914	0.0004	0.0008	0.0012	0.0016	0.0020	0.0040
METHYLENE CHLORIDE	1.3266	0.0007	0.0013	0.0020	0.0027	0.0033	0.0066
TOLUENE	0.8669	0.0004	0.0009	0.0013	0.0017	0.0022	0.0043
WATER	1.0000	0.0005	0.0010	0.0015	0.0020	0.0025	0.0050

RESIDUE IN GRAMS

The maximum allowable blank for acetone used for an EPA M5 test is 0.001 percent of the acetone weight. (EPA M5- Section 3.2) The same criteria is used for Methylene Chloride in EPA M202.

To calculate the allowable blank residue weight for other solution volumes, divide the density by 100,000 (0.001 percent), then multiple by the new volume. Do all calculations first, then round the final value to four decimal places, which is the accuracy of the analytical balance.

Limit on liquid blank = (Liquid Density g/ml) * (Volume ml) * (0.001)/100

The density of acetone was taken from its VWR Scientific container. All other densities were taken from the <u>CRC Handbook of Chemistry</u>, 56th Edition, 1975 - 1976.

Note for Backhalf water condensibles:

For backhalf water condensibles, subtract VIc from the total (sample collected plus the rinse). Use this volume when calculating allowable blank value.



Length	Vel	ocity					
1 cm		0.3937	in	1 m/s	=	3.2808	ft/s
1 m		3.2808	ft	1 mph	=	1.4667	ft/s
1 yd		3	ft	1 mph	=	0.8684	knot
1 mi		5280	ft	1 km/h	=	0.27778	m/s
1 km		3280.8	ft	1 km/h	=	0.62138	mph
Pressure				Area			•
1 "Hg		33.864	mbar	1 cm ²		0.15500	in ²
1 atm		29.921		1 m ²		10.76391	ft ²
		1013.25	"Hg mbar	1 mi ²		2.5899	m ²
1 atm							m ²
1 atm		760 44.000	mm Hg	1 yd ²	=		
1 atm		14.696	psi	1 acre		4074	m ²
1 psi		2.036	"Hg	1 acre		43,560	ft ²
1 psi	= (6.895	kPa	1 mi ²	=	2.5900	km ²
Volume				Mass			
1 ft ³	= 28	8.316	liter	1 oz	= 2	28.350	g
1 liter	= 0.	03532	ft ³	1 lb	= (0.45359	kg
1 liter	= 0.	26418	gal	1 kg	= 2	2.2046	lb
1 m ³	= 26	64.18	gal	1 g	= 1	15.432	grains
1 ft ³	= 7.	4806	gal	1 lb	= 7	7000	grains
1 m ³	_ 21	5 24 4	ft ³	1 kin		1000	lh.
1 111	= 30	5.314	Ιί	1 kip	=	1000	lb
1 in ³		6.3871	cm ³	т кір	=	1000	ID
1 in ³	= 16	6.3871		·			ID
	= 16 Flow	6.3871	cm ³	Tempera °F	ntur	e	ID .
1 in ³ Volume I	= 16 Flow = 7.	6.3871 Rate 4805		Tempera	<u>atur</u> = (10
1 in ³ Volume I 1 cfm	= 16 Flow = 7. = 0.	6.3871 Rate 4805 4719	cm ³ gal/min	Tempera °F	<u>ntur</u> = (= °	e (9/5)•°C + 32 °F + 459.67	ID .
1 in ³ Volume I 1 cfm 1 cfm	= 16 Flow = 7. = 0.	6.3871 Rate 4805 4719 5.316	gal/min liter/s ft ³ /s	Tempera °F °R	ntur = (= ° = 5	e (9/5)•°C + 32	ID .
1 in ³ Volume I 1 cfm 1 cfm 1 m ³ /s	= 16 Flow = 7. = 0. = 35 = 21	6.3871 Rate 4805 .4719 5.316 119	gal/min liter/s	Tempera °F °R °C	ntur = (= ° = 5 = °	e (9/5)•°C + 32 °F + 459.67 5/9•(°F - 32) °C + 273.15	
1 in ³ Volume I 1 cfm 1 cfm 1 m ³ /s 1 m ³ /s 1 gal/min	= 16 Flow = 7. = 0. = 38 = 2° = 0.	6.3871 Rate 4805 4719 5.316 119 13368	gal/min liter/s ft ³ /s cfm	Tempera °F °R °C °K °K	ntur = (= ° = 5	e (9/5)•°C + 32 °F + 459.67 5/9•(°F - 32)	
1 in ³ Volume I 1 cfm 1 cfm 1 m ³ /s 1 m ³ /s 1 gal/min Work and	= 16 Flow = 7. = 0. = 35 = 2' = 0.	6.3871 7. Rate 4805 4719 5.316 119 13368 at	gal/min liter/s ft ³ /s cfm cfm	Tempera °F °R °C °K °K °K	= (= c = 5 = c = (e (9/5)•°C + 32 °F + 459.67 5/9•(°F - 32) °C + 273.15 (5/9)•(°F - 32)) + 273
1 in ³ Volume I 1 cfm 1 cfm 1 m ³ /s 1 m ³ /s 1 gal/min Work and 1 Btu	= 16 Flow = 7. = 0. = 35 = 2° = 0. d He	6.3871 Rate 4805 4719 5.316 119 13368 at 77.65	gal/min liter/s ft ³ /s cfm cfm	°F °R °C °K °K °K Power 1 Hp	= (= ' = ' = (= (e (9/5)•°C + 32 PF + 459.67 5/9•(°F - 32) PC + 273.15 (5/9)•(°F - 32)) + 273 ft-lb/s
1 in ³ Volume I 1 cfm 1 cfm 1 m ³ /s 1 m ³ /s 1 gal/min Work and 1 Btu 1 Btu	= 16 Flow = 7. = 0. = 36 = 2' = 0. d He = 77 = 10	6.3871 Rate 4805 .4719 5.316 119 .13368 at 77.65	gal/min liter/s ft³/s cfm cfm	Tempera °F °R °C °K °K Power 1 Hp 1 Hp	= (= ' = ' = (= (= 2	e (9/5)•°C + 32 °F + 459.67 5/9•(°F - 32) °C + 273.15 (5/9)•(°F - 32) 550.00 2545.5) + 273 ft-lb/s Btu/hr
1 in ³ Volume I 1 cfm 1 cfm 1 m ³ /s 1 m ³ /s 1 gal/min Work and 1 Btu 1 Btu 1 Btu	= 16 Flow = 7. = 0. = 35 = 2° = 0. d He = 77 = 10 = 0.	6.3871 7 Rate 4805 4719 5.316 119 13368 at 77.65 054.3 292875	gal/min liter/s ft ³ /s cfm cfm	Tempera °F °R °C °K °K Power 1 Hp 1 Hp 1 Hp	= (= c = t = (= 2 = 7	e (9/5)•°C + 32 °F + 459.67 5/9•(°F - 32) °C + 273.15 (5/9)•(°F - 32) 550.00 2545.5 745.70) + 273 ft-lb/s Btu/hr W
1 in ³ Volume I 1 cfm 1 cfm 1 m ³ /s 1 m ³ /s 1 gal/min Work and 1 Btu 1 Btu 1 Btu 1 J	= 16 Flow = 7. = 0. = 35 = 2' = 0. d He = 77 = 10 = 0. = 9.	6.3871 Rate 4805 .4719 5.316 119 .13368 at 77.65 054.3 292875 .4845 x 10	gal/min liter/s ft³/s cfm cfm ft-lb J W-hr 4 Btu	°F °R °C °K °K Power 1 Hp 1 Hp 1 Hp 1 Hp	= (= c = c = c = c = c = c = c = c = c = c	e (9/5)•°C + 32 PF + 459.67 5/9•(°F - 32) PC + 273.15 (5/9)•(°F - 32) 550.00 2545.5 745.70 3.4135	tt-lb/s Btu/hr W Btu/hr
1 in ³ Volume I 1 cfm 1 cfm 1 m ³ /s 1 m ³ /s 1 gal/min Work and 1 Btu 1 Btu 1 Btu 1 J 1 J	= 16 Flow = 7. = 0. = 36 = 2. = 0. d He = 77 = 10 = 9. = 10	6.3871 Rate 4805 .4719 5.316 119 .13368 at 77.65 054.3 .292875 .4845 x 10-07	gal/min liter/s ft ³ /s cfm cfm ft-lb J W-hr ⁴ Btu ergs	Tempera °F °R °C °K °K Power 1 Hp 1 Hp 1 Hp	= (= c = c = c = c = c = c = c = c = c = c	e (9/5)•°C + 32 °F + 459.67 5/9•(°F - 32) °C + 273.15 (5/9)•(°F - 32) 550.00 2545.5 745.70) + 273 ft-lb/s Btu/hr W
1 in ³ Volume I 1 cfm 1 cfm 1 m ³ /s 1 m ³ /s 1 gal/min Work and 1 Btu 1 Btu 1 Btu 1 J 1 J 1 kW-hr	= 16 Flow = 7. = 0. = 35 = 2° = 0. d He = 70 = 10 = 9. = 10 = 34	6.3871 7 Rate 4805 4719 5.316 119 13368 at 77.65 054.3 292875 4845 x 10-07 414.4	gal/min liter/s ft ³ /s cfm cfm ft-lb J W-hr 4 Btu ergs Btu	°F °R °C °K °K Power 1 Hp 1 Hp 1 Hp 1 Hp	= (= c = c = c = c = c = c = c = c = c = c	e (9/5)•°C + 32 PF + 459.67 5/9•(°F - 32) PC + 273.15 (5/9)•(°F - 32) 550.00 2545.5 745.70 3.4135	tt-lb/s Btu/hr W Btu/hr
1 in ³ Volume I 1 cfm 1 cfm 1 m ³ /s 1 gal/min Work and 1 Btu 1 Btu 1 Btu 1 J 1 J 1 kW-hr 1 Cal	= 16 Flow = 7. = 0. = 35 = 2° = 0. d He = 70 = 10 = 9. = 10 = 34 = 3.	6.3871 Rate 4805 4719 5.316 119 13368 at 77.65 054.3 292875 4845 x 10-07 414.4 0860	gal/min liter/s ft³/s cfm cfm ft-lb J W-hr 4 Btu ergs Btu ft-lb	°F °R °C °K °K Power 1 Hp 1 Hp 1 Hp 1 Hp	= (= c = c = c = c = c = c = c = c = c = c	e (9/5)•°C + 32 PF + 459.67 5/9•(°F - 32) PC + 273.15 (5/9)•(°F - 32) 550.00 2545.5 745.70 3.4135	tt-lb/s Btu/hr W Btu/hr
1 in ³ Volume I 1 cfm 1 cfm 1 m ³ /s 1 m ³ /s 1 gal/min Work and 1 Btu 1 Btu 1 Btu 1 J 1 J 1 kW-hr 1 Cal Gas Con	= 16 Flow = 7. = 0. = 35 = 2° = 0. d He = 70 = 10 = 9. = 10 = 34 = 3.	6.3871 Rate 4805 .4719 5.316 119 .13368 at 77.65 054.3 .292875 .4845 x 10- 07 414.4 .0860	gal/min liter/s ft³/s cfm cfm ft-lb J W-hr 4 Btu ergs Btu ft-lb	Tempera °F °R °C °K °K Power 1 Hp 1 Hp 1 Hp 1 W 1 kW	= (= c = c = c = c = c = c = c = c = c = c	e (9/5)•°C + 32 °F + 459.67 5/9•(°F - 32) °C + 273.15 (5/9)•(°F - 32) 550.00 2545.5 745.70 3.4135 1.3410	ft-lb/s Btu/hr W Btu/hr Hp
1 in ³ Volume I 1 cfm 1 cfm 1 m ³ /s 1 gal/min Work and 1 Btu 1 Btu 1 Btu 1 J 1 J 1 kW-hr 1 Cal	= 16 Flow = 7. = 0. = 35 = 2° = 0. d He = 70 = 10 = 9. = 10 = 34 = 3.	6.3871 7 Rate 4805 4719 5.316 119 13368 at 77.65 054.3 292875 4845 x 10- 07 414.4 0860 (ppm SO	gal/min liter/s ft³/s cfm cfm ft-lb J W-hr 4 Btu ergs Btu ft-lb hversions:	Tempera °F °R °C °K °K Power 1 Hp 1 Hp 1 Hp 1 W 1 kW	= (= c = c = c = c = c = c = c = c = c = c	e (9/5)•°C + 32 PF + 459.67 5/9•(°F - 32) PC + 273.15 (5/9)•(°F - 32) 550.00 2545.5 745.70 3.4135	ft-lb/s Btu/hr W Btu/hr Hp
1 in ³ Volume I 1 cfm 1 cfm 1 m ³ /s 1 m ³ /s 1 gal/min Work and 1 Btu 1 Btu 1 Btu 1 J 1 J 1 kW-hr 1 Cal Gas Con	= 16 Flow = 7. = 0. = 36 = 2° = 0. d He = 77 = 10 = 9. = 10 = 34 = 3. cent	6.3871 7 Rate 4805 4719 5.316 119 13368 at 77.65 054.3 292875 4845 x 10- 07 414.4 0860 (ppm SO	gal/min liter/s ft³/s cfm cfm ft-lb J W-hr 4 Btu ergs Btu ft-lb	Tempera °F °R °C °K °K Power 1 Hp 1 Hp 1 Hp 1 W 1 kW	= (= c = c = c = c = c = c = c = c = c = c	e (9/5)•°C + 32 °F + 459.67 5/9•(°F - 32) °C + 273.15 (5/9)•(°F - 32) 550.00 2545.5 745.70 3.4135 1.3410	ft-lb/s Btu/hr W Btu/hr Hp
1 in ³ Volume I 1 cfm 1 cfm 1 m ³ /s 1 m ³ /s 1 gal/min Work and 1 Btu 1 Btu 1 Btu 1 J 1 J 1 kW-hr 1 Cal Gas Con	= 16 Flow = 7. = 0. = 35 = 2. = 0. d He = 7. = 10 = 9. = 10 = 34 = 3. cent	6.3871 Rate 4805 .4719 5.316 119 .13368 at 77.65 054.3 .292875 .4845 x 10- 07 414.4 .0860 ration Cor (ppm SO (ppm NO	gal/min liter/s ft³/s cfm cfm ft-lb J W-hr 4 Btu ergs Btu ft-lb hversions:	Tempera °F °R °C °K °K Power 1 Hp 1 Hp 1 Hp 1 W 1 kW	= (= c = c = c = c = c = c = c = c = c = c	e (9/5)•°C + 32 °F + 459.67 5/9•(°F - 32) °C + 273.15 (5/9)•(°F - 32) 550.00 2545.5 745.70 3.4135 1.3410	ft-lb/s Btu/hr W Btu/hr Hp Section 2 Section 2

Common Molecular Weights

 $SO_2 = 64.06$, CO = 28.01 $NO_x = 46.01$, $THC = 44.10_{(propane)}$



Appendix D

Shipping Information

Air Freight	Phone #	Account #
SEKO	1-800-323-1964	414824
American	1-800-334-7400	F639370
Continental	1-312-686-4720	235546
Fed Ex	1-800-238-5355	0605-1738-0
Northwest	1-800-692-2746	433440
TWA	1-800-892-6398	STL 1472015
United	1-800-631-1500	362655
US Air	1-312-686-7150	C 493710

General Notes on Shipping:

The shipper will want to know the number of packages being shipped and the total weight. Label each box as # ____ of ___ (eg # 5 of 25). Clean Air Shipping labels are generally acceptable.

Be sure to clear it with the client in terms of where the goods may be left for pickup (eg. do they have a shipping and receiving building.)



Appendix E Saturated Vapor Pressure Table

Temperature (T) in °F and SVP in "Hg

T	SVP	T	SVP	T	SVP	T	SVP	<u>T</u>	SVP
30	0.1647	67	0.6669	104	2.178	141	6.032	178	14.62
31	0.1715	68	0.6903	105	2.243	142	6.188	179	14.95
32	0.1803	69	0.7144	106	2.310	143	6.348	180	15.29
33	0.1878	70	0.7392	107	2.379	144	6.511	181	15.63
34	0.1955	71	0.7648	108	2.449	145	6.678	182	15.98
35	0.2035	72	0.7912	109	2.521	146	6.848	183	16.33
36	0.2118	73	0.8183	110	2.596	147	7.022	184	16.69
37	0.2203	74	0.8462	111	2.672	148	7.200	185	17.06
38	0.2292	75	0.8750	112	2.749	149	7.382	186	17.44
39	0.2383	76	0.9046	113	2.829	150	7.567	187	17.82
40	0.2478	77	0.9352	114	2.911	151	7.756	188	18.21
41	0.2576	78	0.9666	115	2.995	152	7.950	189	18.60
42	0.2677	79	0.9989	116	3.081	153	8.147	190	19.01
43	0.2783	80	1.032	117	3.169	154	8.349	191	19.42
44	0.2891	81	1.066	118	3.259	155	8.554	192	19.84
45	0.3004	82	1.102	119	3.351	156	8.765	193	20.26
46	0.3120	83	1.138	120	3.446	157	8.979	194	20.70
47	0.3240	84	1.175	121	3.543	158	9.198	195	21.14
48	0.3364	85	1.213	122	3.642	159	9.421	196	21.59
49	0.3493	86	1.253	123	3.744	160	9.649	197	22.04
50	0.3626	87	1.293	124	3.848	161	9.882	198	22.51
51	0.3764	88	1.335	125	3.954	162	10.12	199	22.98
52	0.3906	89	1.378	126	4.063	163	10.36	200	23.46
53	0.4052	90	1.422	127	4.174	164	10.61	201	23.95
54	0.4203	91	1.467	128	4.289	165	10.86	202	24.45
55	0.4359	92	1.513	129	4.406	166	11.12	203	24.95
56	0.4520	93	1.561	130	4.525	167	11.38	204	25.47
57	0.4586	94	1.610	131	4.647	168	11.65	205	25.99
58	0.4858	95	1.660	132	4.772	169	11.92	206	26.53
59	0.5035	96	1.712	133	4.900	170	12.20	207	27.07
60	0.5218	97	1.765	134	5.031	171	12.48	208	27.62
61	0.5407	98	1.819	135	5.165	172	12.77	209	28.18
62	0.5601	99	1.875	136	5.302	173	13.06	210	28.75
63	0.5802	100	1.932	137	5.442	174	13.36	211	29.33
64	0.6009	101	1.992	138	5.585	175	13.67	212	29.92
65	0.6222	102	2.052	139	5.732	176	13.98		
66	0.6442	103	2.114	140	5.879	177	14.30		

SVP values for temperatures ranging from 30 to 139°F were taken from the <u>Quality Assurance Handbook for Air Pollution Measurement Systems: Volume III.</u>, Stationary Source Specific Methods, Addition Section 3.12, Method 9 - Visible Determination of Opacity Emissions from Stationary Sources, Table 6.2.

High temperatures were approximated from polynomial F6 shown on page 17 based on empirical data.



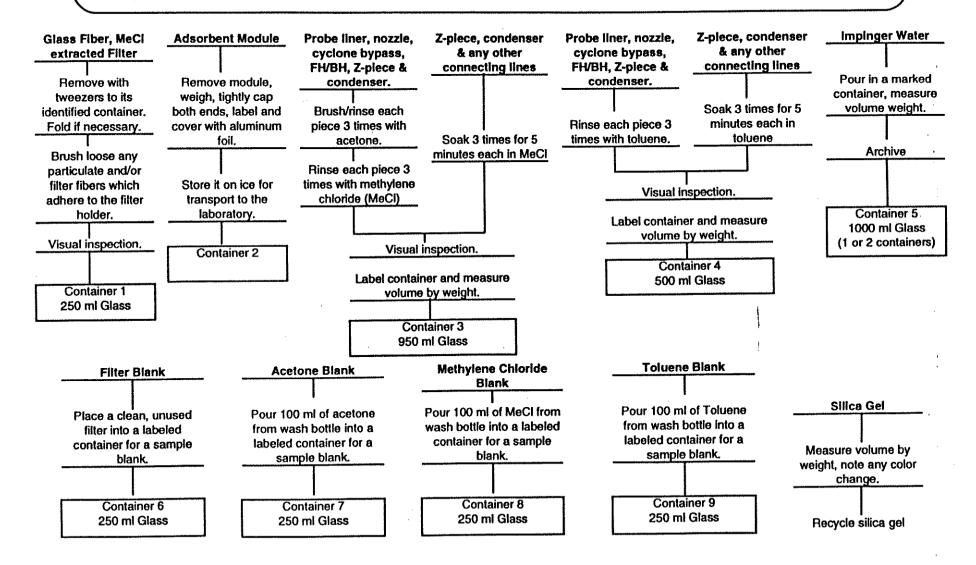
CLEAN AIR ENGINEERING

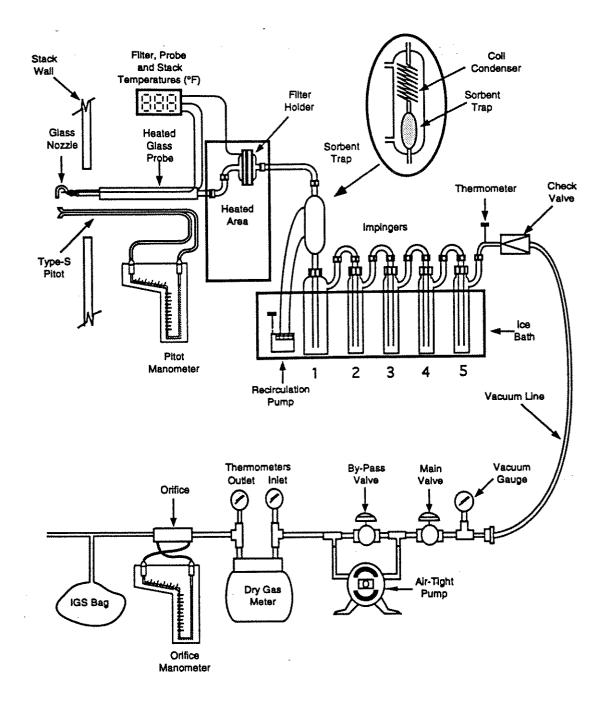
SAMPLING RECOVERIES AND TRAINS

REVISION 0: NOVEMBER 10, 1995

METHOD 23 - DETERMINATION OF POLYCHLORINATED DIBENZO-P-DIOXINS AND POLYCHLORINATED DIBENZOFURANS EMISSIONS FROM STATIONARY SOURCES

- Tare all sample containers before sample collection.
- Mark all liquid levels and final weights on the outside of each sample container.
- Seal all sample containers with Teflon tape.
- If recycling, bake silica gel for two hours at 350° F (175° C).



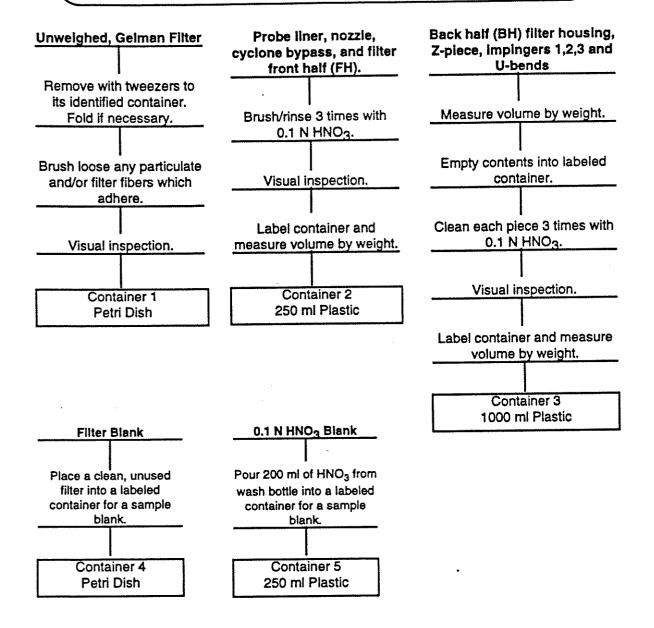


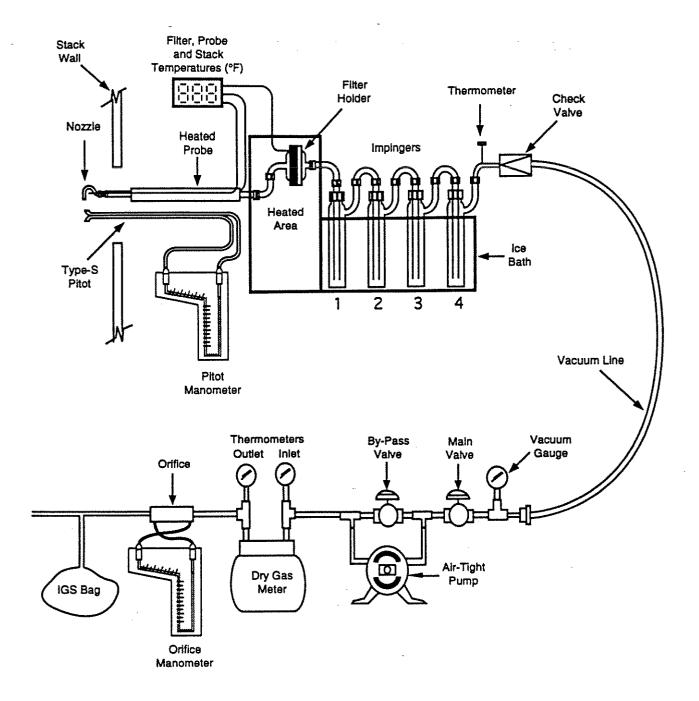
M23 - Dioxins/Furans

Impinger 1	empty
Impinger 2	100 ml HPLC water
Impinger 3	100 ml HPLC water
Impinger 4	empty
Impinger 5	silica gel

METHOD 12 - DETERMINATION OF INORGANIC LEAD EMISSIONS FROM STATIONARY SOURCES

- Tare all sample containers before sample collection.
- Mark all liquid levels and final weights on the outside of each sample container.
- Seal all sample containers with Teflon tape.
- If recycling, bake silica gel for two hours at 350° F (175° C).





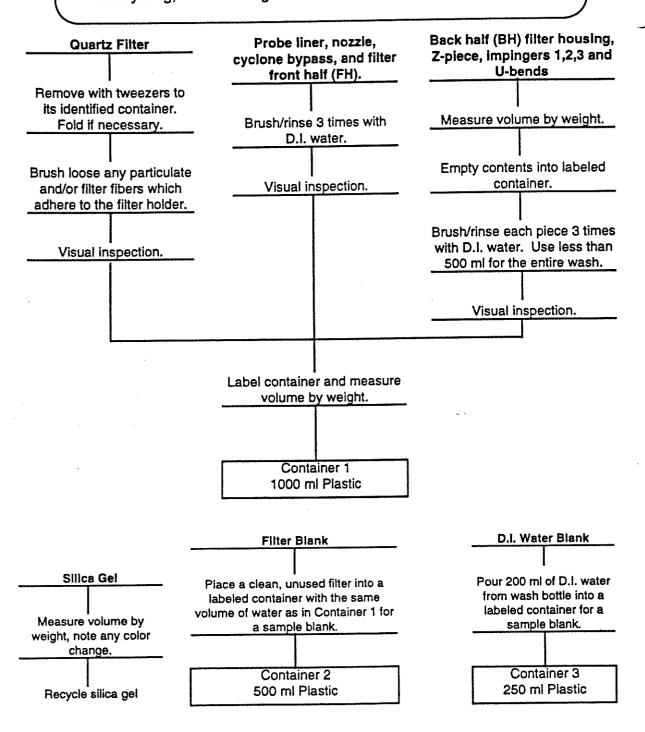
Method 12- Lead absorbing solution (0.1 N HNO₃)

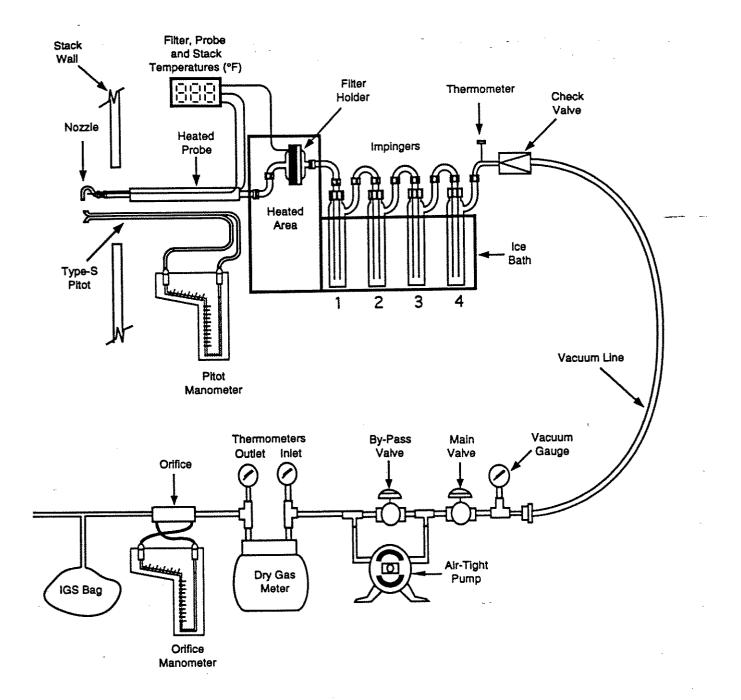
Dilute 6.5 ml of concentrated nitric acid (HNO₃) to 1 liter with DI water

Impinger 1	100 ml 0.1 N HNO ₃
Impinger 2	100 ml 0.1 N HNO ₃
Impinger 3	empty
Impinger 4	silica gel

METHOD 13B - DETERMINATION OF TOTAL FLUORIDE EMISSIONS FROM STATIONARY SOURCES

- Tare all sample containers before sample collection.
- Mark all liquid levels and final weights on the outside of each sample container.
- Seal all sample containers with Teflon tape.
- If recycling, bake silica gel for two hours at 350° F (175° C).



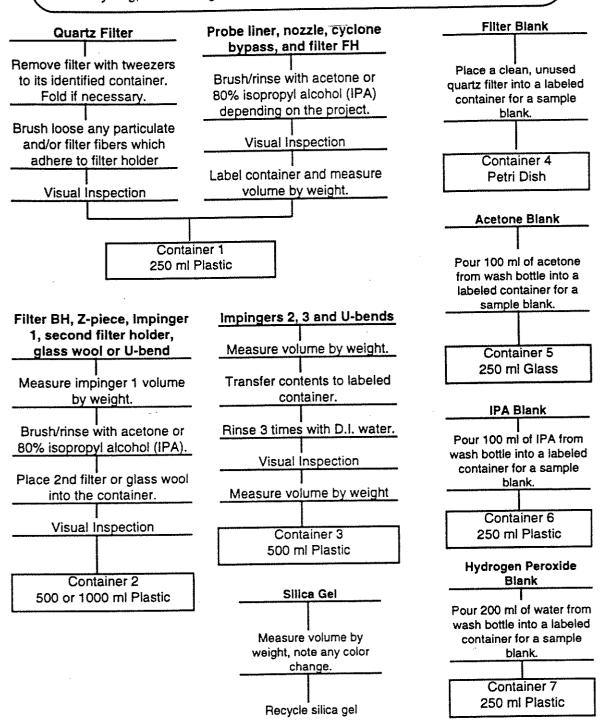


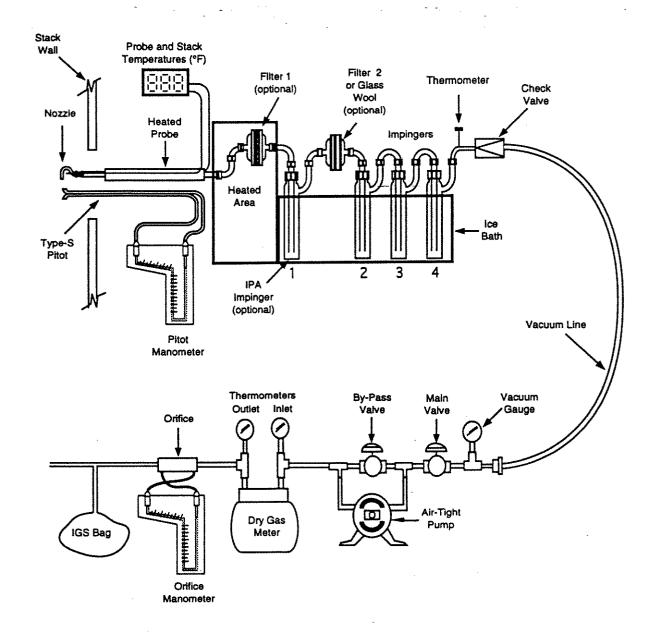
M13B - Hydrogen Fluoride

Impinger 1	100 ml Di water
Impinger 2	100 ml Dl water
Impinger 3	empty
Impinger 4	silica gel

METHOD 8 - DETERMINATION OF SULFURIC ACID MIST AND SULFUR DIOXIDE EMISSIONS FROM STATIONARY SOURCES

- Immediately after sampling the train should be purged with ambient air for 15 minutes, during this time the ice bath should also be drained.
- Mark all liquid levels and final weights on the outside of each sample container.
- Seal all sample containers with Teflon tape.
- If recycling, bake silica gel for two hours at 350° F (175° C).





M8 - Sulfuric Acid Mist and Sulfur Dioxide

absorbing solution (80% IPA)

Mix 800 ml isopropanol (IPA) with

200 ml DI water

absorbing solution (3%H2O2)

Dilute 100 ml of 30% hydrogen peroxide (H₂O₂)

with 1 liter of DI water, prepare daily

 Impinger 1
 100 ml 80% IPA

 Impinger 2
 100 ml 3% H₂O₂

 Impinger 3
 100 ml 3% H₂O₂

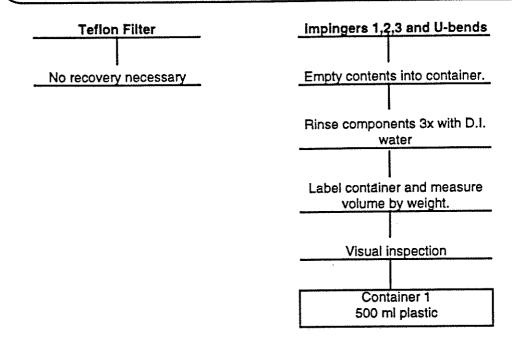
 Impinger 4
 silica gel

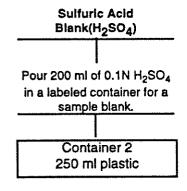
Filter 1 used only if separating condensed acid mist particles.

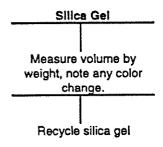
Filter 2 or glass wool and IPA Impinger only used when looking for gaseous SO3.

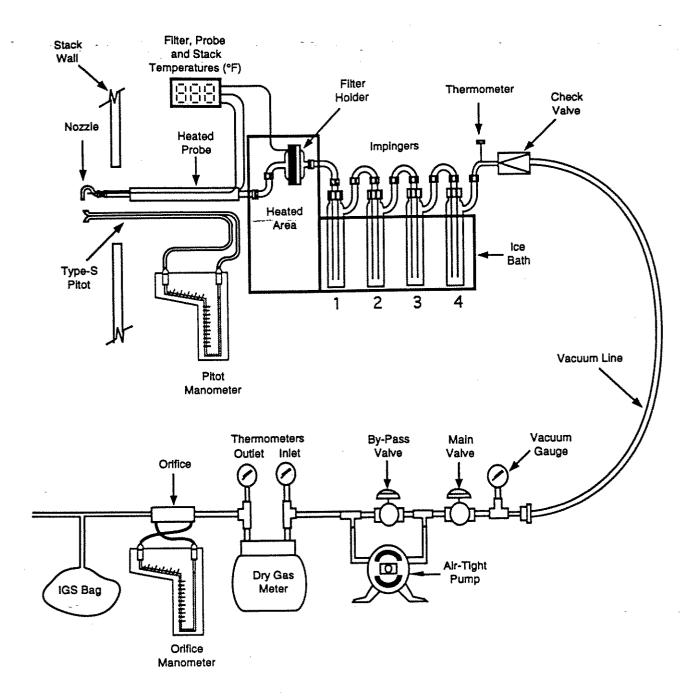
(No sodium hydroxide impinger)

- Tare all sample containers before sample collection.
- Mark all liquid levels and final weights on the outside of each sample container.
- Seal all sample containers with Teflon tape.
- If recycling, bake silica gel for two hours at 350° F (175° C).









Modified M26 - Hydrogen Chloride absorbing solution (0.1 N H₂SO₄)

Slowly add 2.8 ml concentrated sulfuric acid (H_2SO_4) to approximately 1000 ml Dl water. Shake well to mix the solution.

 Impinger 1
 100 ml 0.1 N H₂SO₄

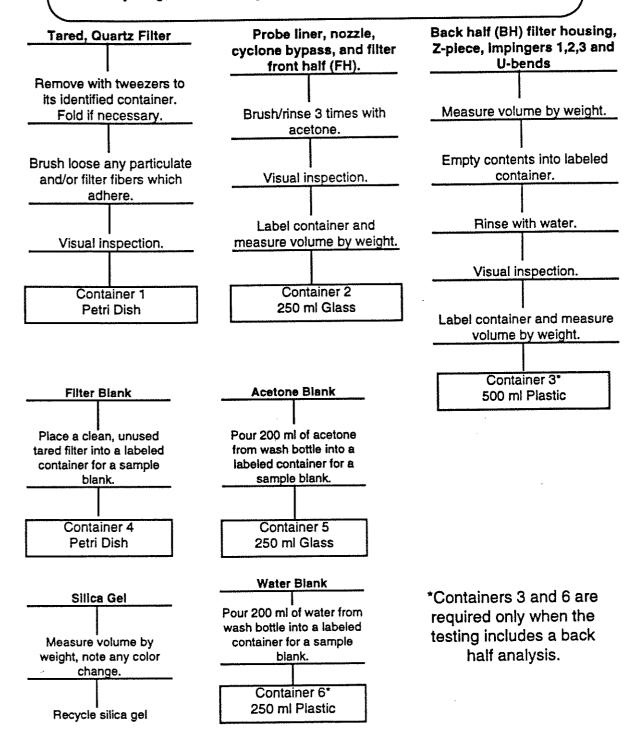
 Impinger 2
 100 ml 0.1 N H₂SO₄

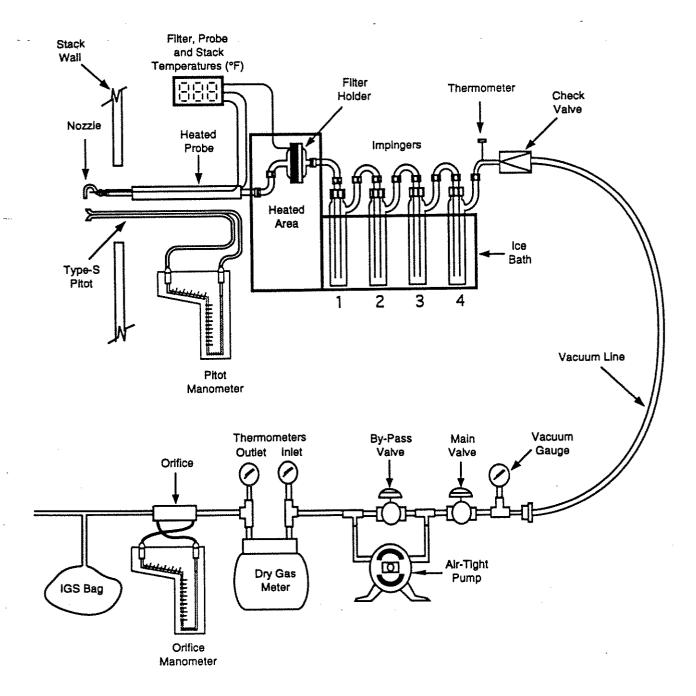
 Impinger 3
 empty

 Impinger 4
 silica gel

Note: This is generally single point non-isokinetic sampling train.

- Tare all sample containers before sample collection.
- Mark all liquid levels and final weights on the outside of each sample container.
- Seal all sample containers with Teflon tape.
- If recycling, bake silica gel for two hours at 350° F (175° C).



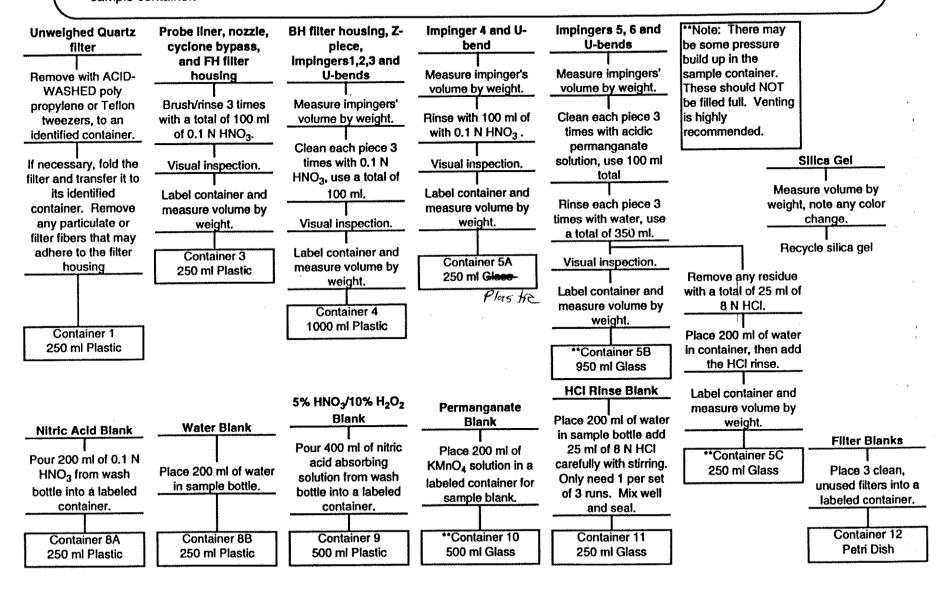


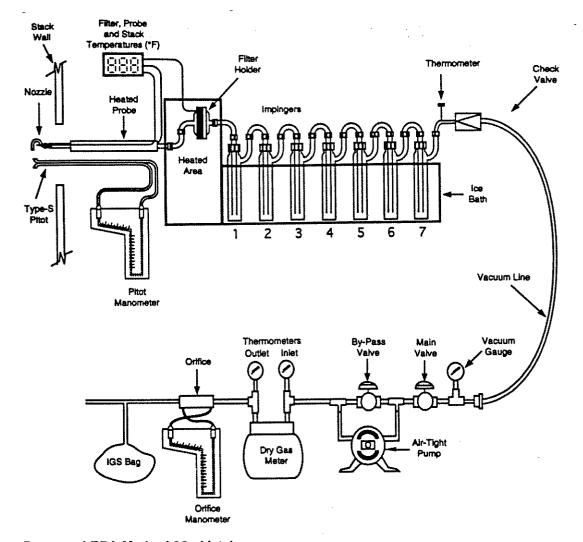
M5 - Particulate

Impinger 1	100 ml H ₂ O
Impinger 2	100 ml H ₂ O
Impinger 3	empty
Impinger 4	silica gel

(INCLUDING MERCURY DETERMINATION, EXCLUDING PARTICULATE DETERMINATION)

- · Tare all sample containers before sample collection.
- Mark all liquid levels and final weights on the outside of each sample container.
- Seal all sample containers with Teflon tape.
- If recycling, bake silica gel for two hours at 350° F (175° C).





Proposed EPA Method 29 - Metals

Metals absorbing soln (5%HNO₃/10% H₂O₂)

Mix 50 ml concentrated nitric acid (HNO₃) in 500 ml of DIUF water, add 333 ml of 30% H₂O₂ and dilute to 1 liter

Mercury absorbing solution (4% KMnO₄/10% H₂SO₄)

Dissolve, with stirring, 40 grams pottasium permanganate (KMnO₄) in 900 ml of DIUF water. Slowly add 100 ml concentrated sulfuric acid (H₂SO₄) and mix well, just prior to testing.

Mercury rinse solution (8N HCI)

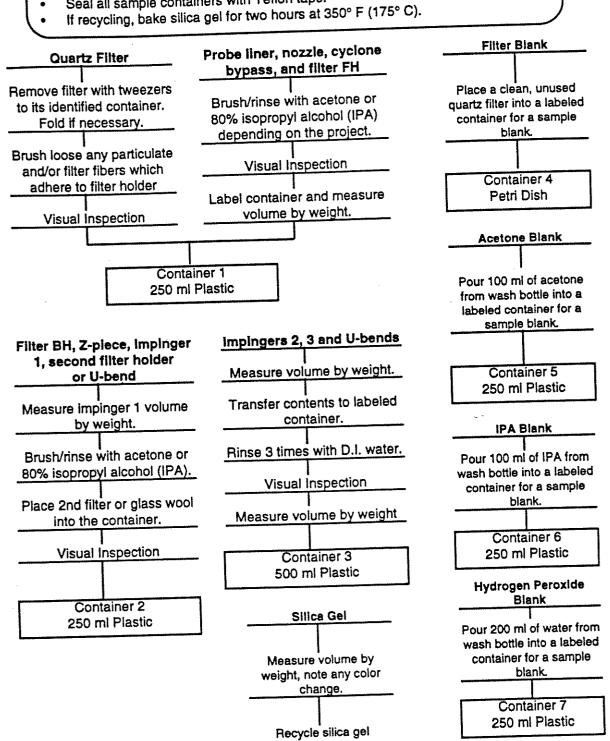
Add 69 ml of concentrated HCI to 25 ml deionized distilled water (Add acid to water). Dilute with DIUF water to 100 ml.

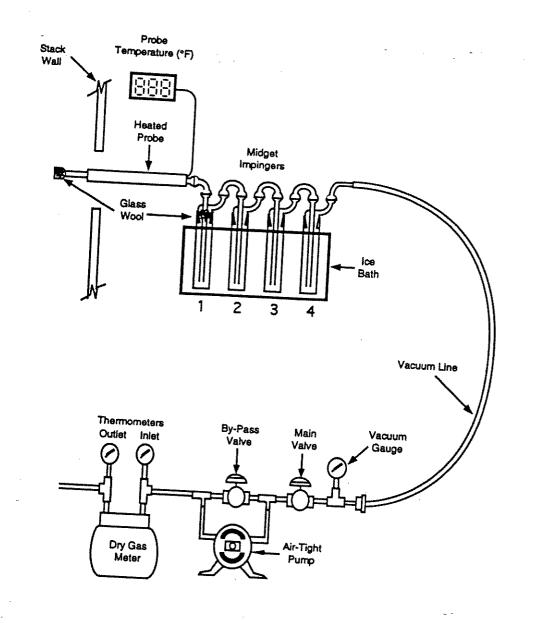
Impinger 1	empty
Impinger 2	100 ml 5% HNO ₃ /10% H ₂ O ₂
Impinger 3	100 ml 5% HNO3/10% H2O2
Impinger 4	empty
Impinger 5	100 ml 4% KMnO ₄ /10% H ₂ SO ₄
Impinger 6	100 ml 4% KMnO ₄ /10% H ₂ SO ₄
Impinger 7	silica gel

Note: If mercury emissions are not to be determined, then the mercury absorbing solution and mercury rinse solution as well as Impingers 5 and 6 are not needed.

METHOD 6 - DETERMINATION OF SULFUR DIOXIDE EMISSIONS FROM STATIONARY Sources

- Immediately after sampling the train should be purged with ambient air for 15 minutes, during this time the ice bath should also be drained.
- Mark all liquid levels and final weights on the outside of each sample container.
- Seal all sample containers with Teflon tape.





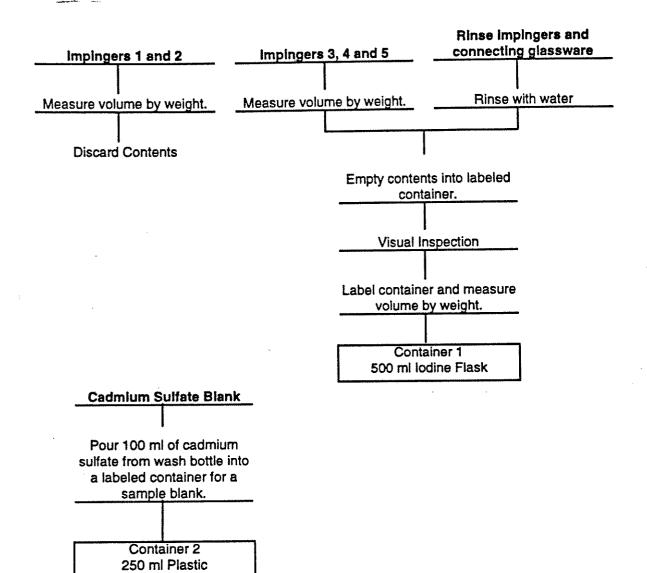
M6 - Sulfur Dioxide absorbing solution (80% IPA)

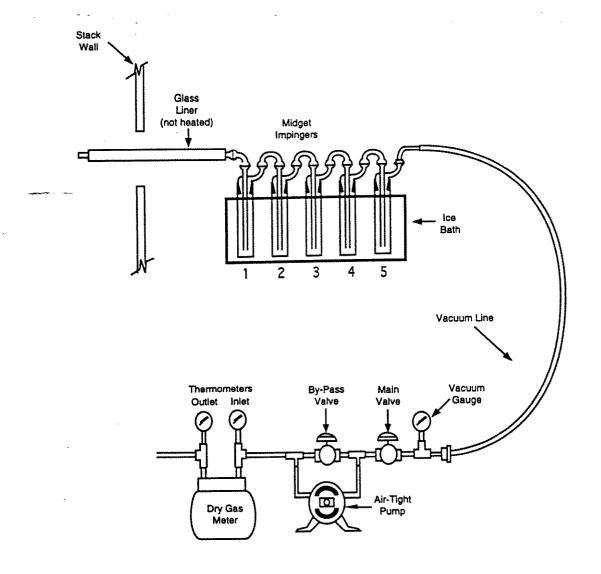
absorbing solution (3%H₂O₂)

Midget Bubbler Midget Impinger 1 Midget Impinger 2 Midget Impinger 3 Mix 800 ml isopropanol (IPA) with 200 ml DI water
Dilute 100 ml of 30% Hydrogen peroxide (H₂O₂) with 1 liter of DI water, prepare daily
15 ml 80% IPA
15 ml 3% H₂O₂
15 ml 3% H₂O₂
empty

METHOD 11 - DETERMINATION OF HYDROGEN SULFIDE CONTENT OF FUEL GAS STREAMS IN PETROLEUM REFINERIES

- Immediately after sampling the train should be purged with ambient air for 15 minutes, during this time the ice bath should also be drained.
- Mark all liquid levels and final weights on the outside of each sample container.
- Seal all sample containers with Teflon tape.





Method 11 - Hydrogen Sulfide absorbing solution (3%H₂O₂)

absorbing solution (cadmium sulfate)

Dilute 100 ml of 30% Hydrogen peroxide (H_2O_2)

with 1 liter of DI water

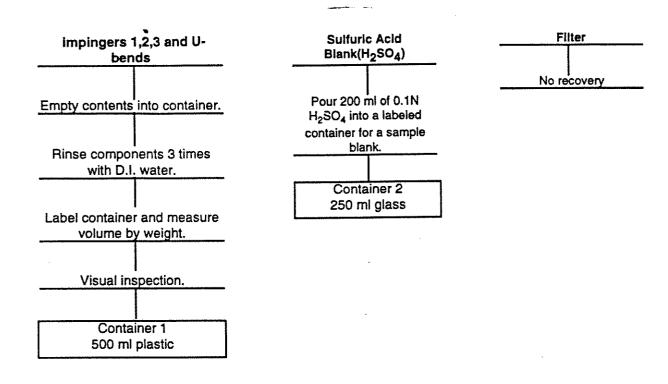
Dissolve 41 g of 3CdSO₄•8H₂O and 15 ml of 0.1 M sulfuric acid in a 1-liter volumetric flask that contains

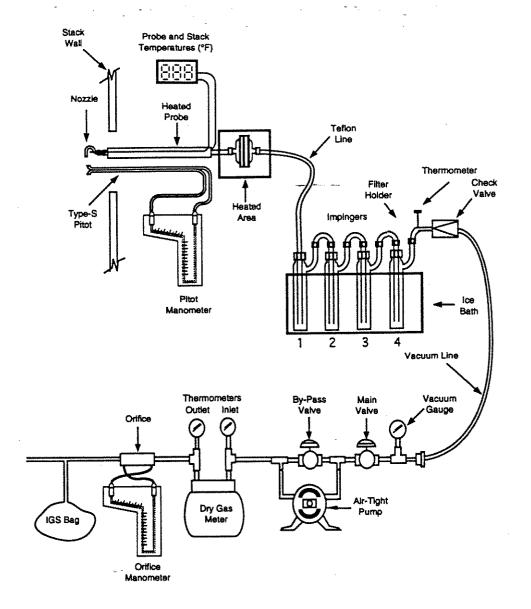
approximately 3/4 liter of DI water

Midget Impinger 1 15 ml 3% hydrogen peroxide Midget Impinger 2 empty 15 ml cadmium sulfate Midget Impinger 3 15 ml cadmium sulfate Midget Impinger 4 15 ml cadmium sulfate Midget Impinger 5

METHOD 13B/26: - DETERMINATION OF FLUORIDE/HYDROGEN CHLORIDE EMISSIONS FROM STATIONARY SOURCES

- Tare all sample containers before sample collection.
- Mark all liquid levels and final weights on the outside of each sample container.
- Seal all sample containers with Teflon tape.
- If recycling, bake silica gel for two hours at 350° F (175° C).





Modified M26 - Hydrogen Chloride absorbing solution (0.1 N H₂SO₄)

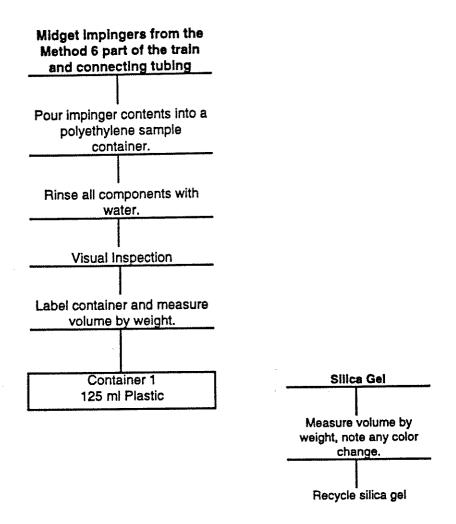
Slowly add 2.8 ml concentrated sulfuric acid (H_2SO_4) to approximately 1000 ml DI water. Shake well to mix the solution.

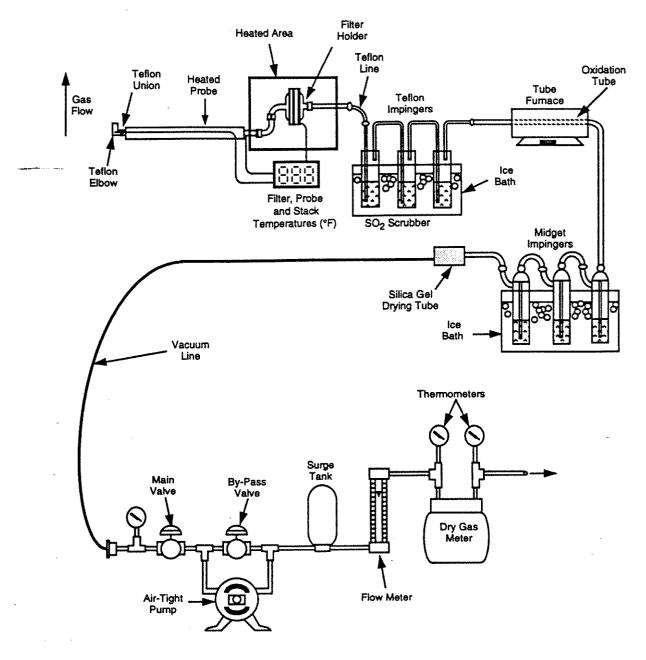
Impinger 1 100 ml 0.1 N H₂SO₄
Impinger 2 100 ml 0.1 N H₂SO₄
Impinger 3 empty
Impinger 4 silica gel

Note: This is generally single point non-isokinetic sampling train.

METHOD 16A - DETERMINATION OF TOTAL REDUCED SULFUR EMISSIONS FROM STATIONARY SOURCES

- Tare all sample containers before sample collection.
- Mark all liquid levels and final weights on the outside of each sample container.
- Seal all sample containers with Teflon tape.
- If recycling, bake silica gel for two hours at 350° F (175° C).





M16A - Total Reduced Sulfur Citrate Buffer

300 g of pottasium citrate and 41 g of anhydrous citric acid dissolved in 1 liter of water. Adjust pH (5.4-5.6) with pottasium citrate or citric acid as needed.

absorbing solution (3%H₂O₂)

Dilute 100 ml of 30% Hydrogen peroxide (H_2O_2) with 1 liter of DI water, prepare daily

SO₂ Scrubber

Impinger 1 Impinger 2 Impinger 3 100 ml citrate buffer 100 ml citrate buffer

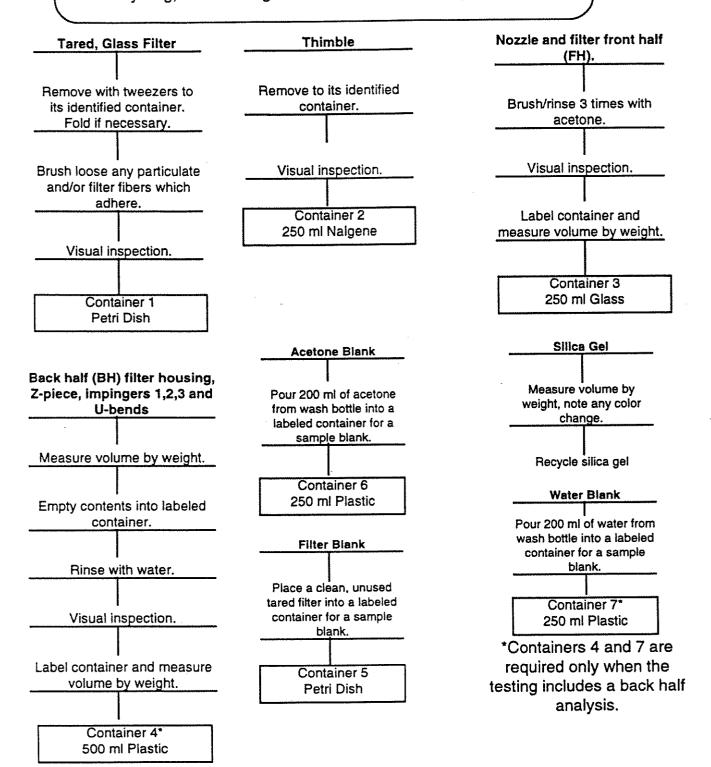
empty

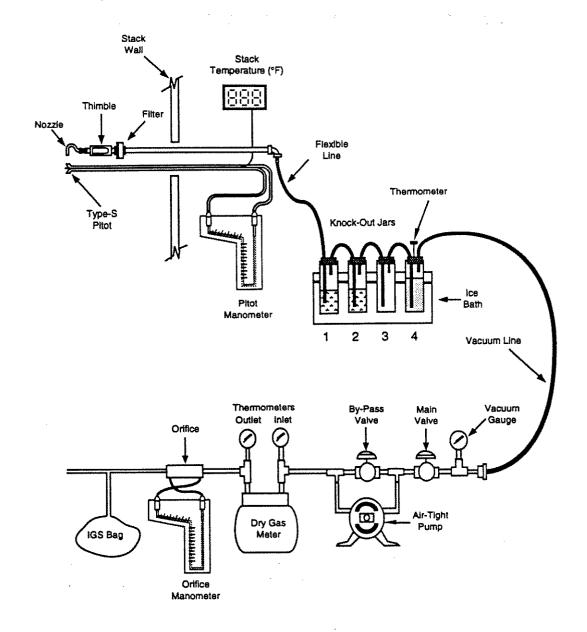
Method 6 Part of Train

Midget Impinger 1 Midget Impinger 2 Midget Impinger 3 20 ml 3% H₂O₂ 20 ml 3% H₂O₂ empty

METHOD 17 - DETERMINATION OF PARTICULATE EMISSIONS FROM STATIONARY SOURCES (In-Stack Filtration Method)

- Tare all sample containers before sample collection.
- Mark all liquid levels and final weights on the outside of each sample container.
- Seal all sample containers with Teflon tape.
- If recycling, bake silica gel for two hours at 350° F (175° C).



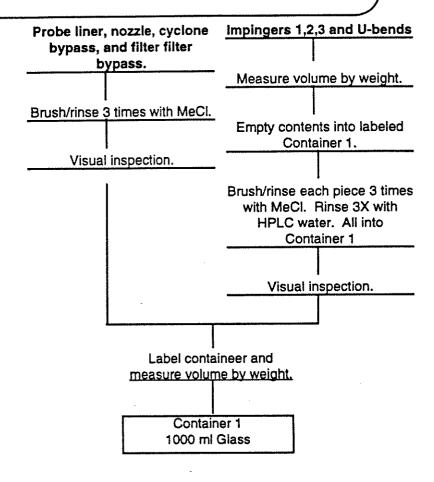


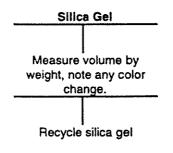
M17 - Particulate

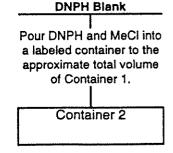
Knock-out Jar 1	100 ml H ₂ O
Knock-out Jar 2	100 ml H ₂ O
Knock-out Jar 3	empty
Knock-out Jar 4	silica gel

METHOD 0011- DETERMINATION OF FORMALDEHYDE EMISSIONS FROM STATIONARY SOURCES

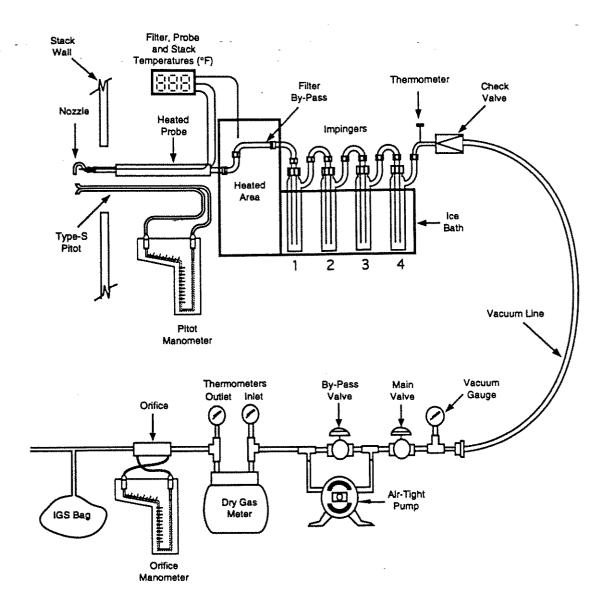
- Tare all sample containers before sample collection.
- Mark all liquid levels and final weights on the outside of each sample container.
- Seal all sample containers with Teflon tape.
- If recycling, bake silica gel for two hours at 350° F (175° C).







Note: Try to use a total of less than 250 ml of DNPH to rinse each train. Definitely use less than 500 ml. Samples should be kept cool.



M0011 - Aldehyde and Ketone absorbing solution (DNPH)

2,4-dinitrophenylhydrazine; Obtain from laboratory doing the analysis. This solution can be very dangerous. Once prepared the shelf life is 3 days.

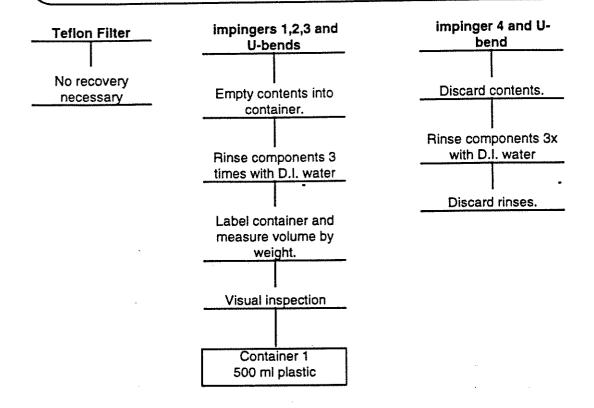
Impinger 1	100 ml DNPH
Impinger 2	100 ml DNPH
Impinger 3	empty
Impinger 4	silica gel

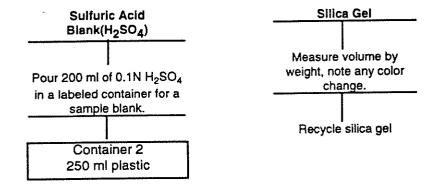
METHOD 26:

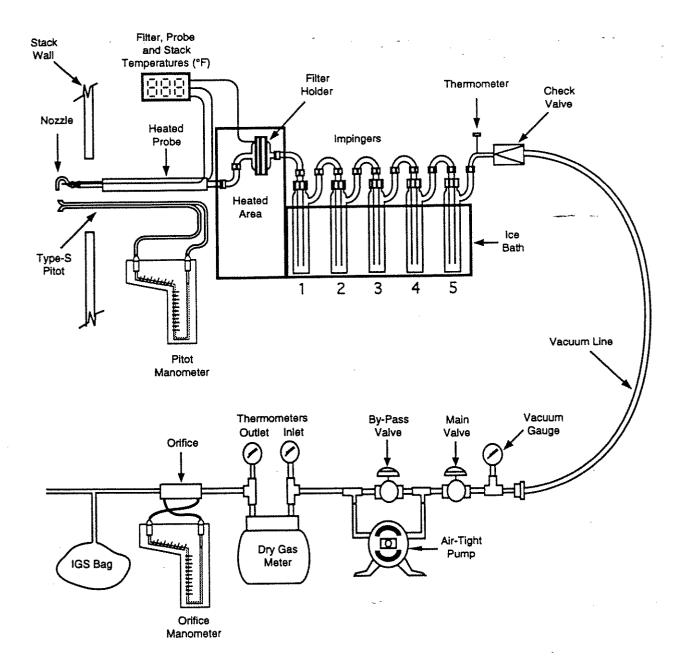
DETERMINATION OF HYDROGEN CHLORIDE EMISSIONS FROM STATIONARY SOURCES

(INCLUDING SODIUM HYDROXIDE IMPINGER)

- Tare all sample containers before sample collection.
- Mark all liquid levels and final weights on the outside of each sample container.
- Seal all sample containers with Teflon tape.
- If recycling, bake silica gel for two hours at 350° F (175° C).







M26 - Hydrogen Chloride absorbing solution (0.1 N H₂SO₄)

Slowly add 2.8 ml concentrated sulfuric acid (H₂SO₄) to approximately 1000 ml DI water. Shake well to mix the solution.

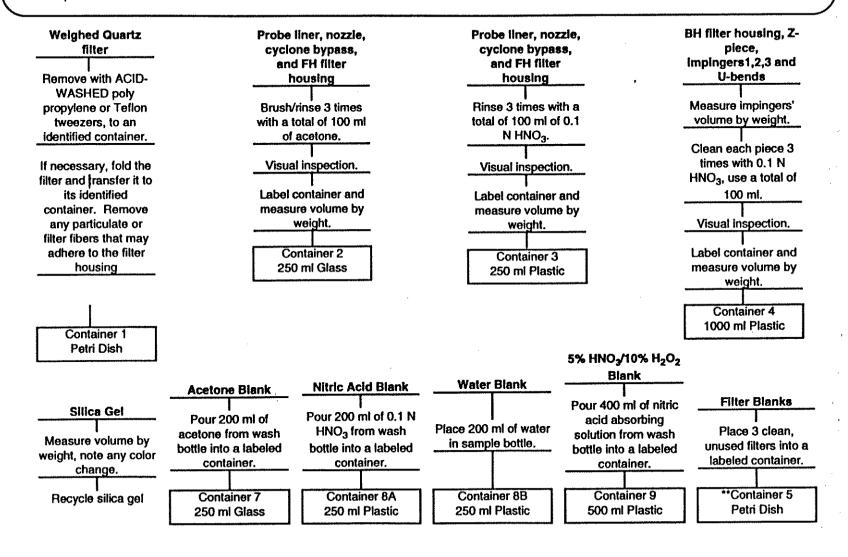
chlorine scrubber solution (0.1 N NaOH)

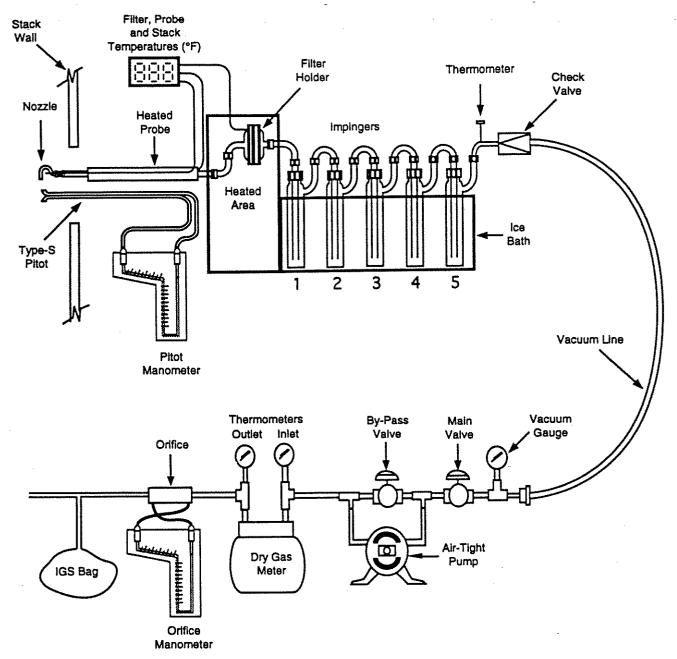
Dissolve 4.0 grams of solid NaOH in approximately 1000 ml of DI water. Shake well to mix the solution.

Impinger 1	empty
Impinger 2	15 ml 0.1 N H ₂ SO ₄
Impinger 3	15 ml 0.1 N H ₂ SO ₄
Impinger 4	15 ml 0.1 N NaOH
Impinger 5	silica gel

Note: This is a single point non-isokinetic sampling train.

- Tare all sample containers before sample collection.
- Mark all liquid levels and final weights on the outside of each sample container.
- Seal all sample containers with Teflon tape.
- If recycling, bake silica gel for two hours at 350° F (175° C).





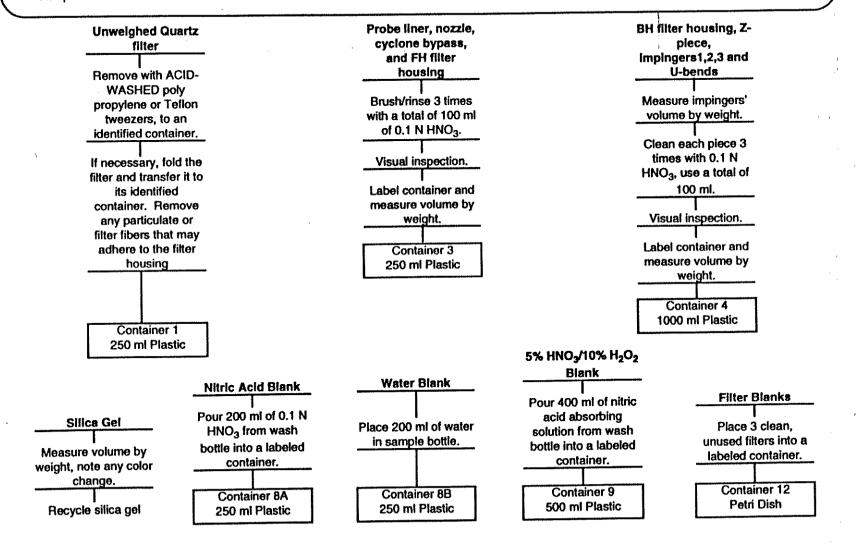
- Rroposed EPA Method 29 - Metals

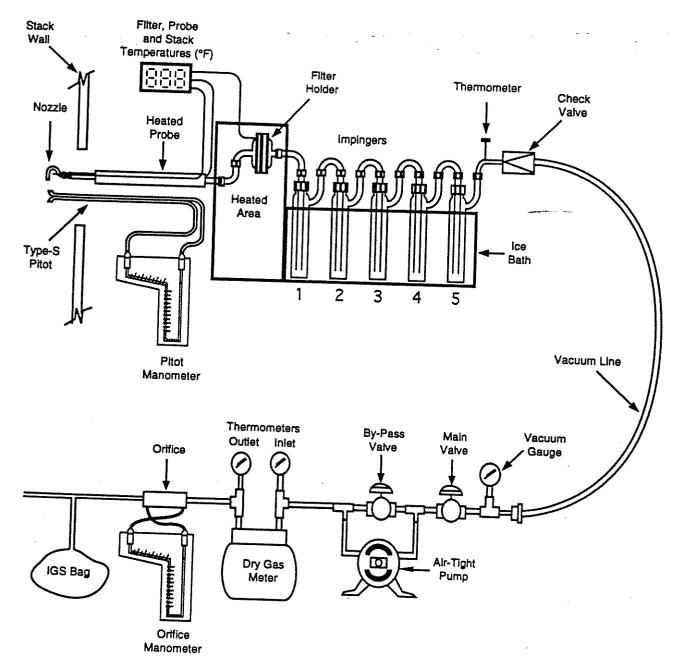
Metals absorbing soln (5%HNO₃/10% H₂O₂)

Mix 50 ml concentrated nitric acid (HNO₃) in 500 ml of DIUF water, add 333 ml of 30% H₂O₂ and dilute to 1 liter

Impinger 1	empty
Impinger 2	100 ml 5% HNO ₃ /10% H ₂ O ₂
Impinger 3	100 ml 5% HNO ₃ /10% H ₂ O ₂
Impinger 4	empty
Impinger 5	silica gel

- Tare all sample containers before sample collection.
- Mark all liquid levels and final weights on the outside of each sample container.
- Seal all sample containers with Teflon tape.
- If recycling, bake silica gel for two hours at 350° F (175° C).





Proposed EPA Method 29 - Metals

Metals absorbing soln (5%HNO₃/10% H₂O₂)

Mix 50 ml concentrated nitric acid (HNO $_3$) in 500 ml of DIUF water, add 333 ml of 30% $\rm H_2O_2$ and dilute to 1 liter

Impinger 1	empty
Impinger 2	100 ml 5% HNO ₃ /10% H ₂ O ₂
Impinger 3	100 ml 5% HNO ₃ /10% H ₂ O ₂
Impinger 4	empty
Impinger 5	silica gel

blank.

**Container 5

950 ml glass

sample blank.

Container 4

250 ml glass

weight, note any color

change.

Recycle silica gel

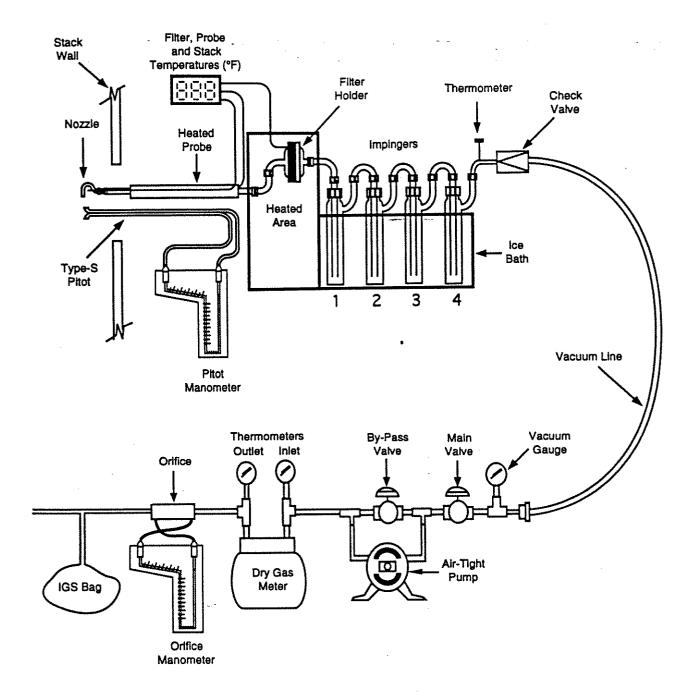
need 1 per set of 3 runs.

Container 6

1000 ml glass

Container 7

250 ml glass



M101A- Mercury

absorbing solution (4% KMnO₄/10% H₂SO₄)

Dissolve, with stirring, 40 grams pottasium permanganate (KMnO₄) in 900 ml of DIUF water. Slowly add 100 ml concentrated sulfuric acid (H₂SO₄) and mix well, just prior to testing.

rinse solution (8N HCI)

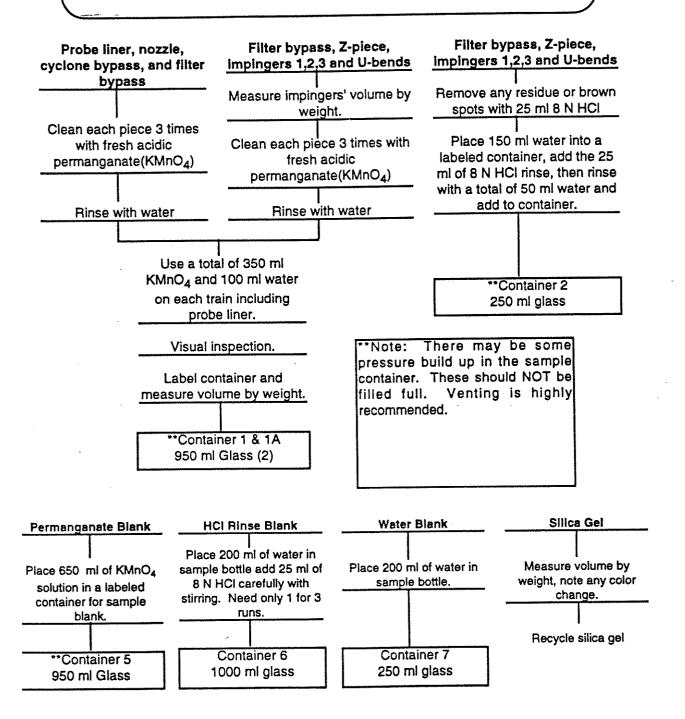
Add 69 ml of concentrated HCl to 25 ml of DIUF water (Add acid to water). Dilute with water to 100 ml.

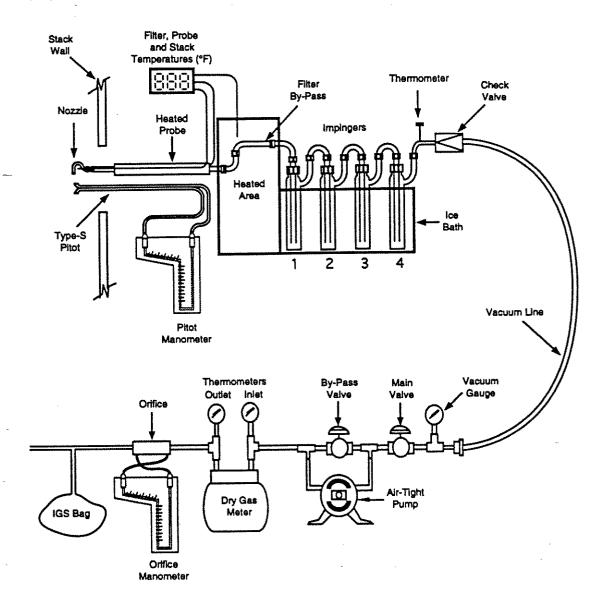
Impinger 1	50 ml 4% KMnO ₄ /10% H ₂ SO ₄
Impinger 2	100 ml 4% KMnO ₄ /10% H ₂ SO ₄
Impinger 3	100 ml 4% KMnO ₄ /10% H ₂ SO ₄
Impinger 4	silica gel

DETERMINATION OF PARTICULATE AND GASEOUS MERCURY EMISSIONS FROM SEWAGE SLUDGE INCINERATORS

(FOR M101A TRAIN WITHOUT A FILTER)

- Tare all sample containers before sample collection.
- Mark all liquid levels and final weights on the outside of each sample container.
- Seal all sample containers with Teflon tape.
- If recycling, bake silica gel for two hours at 350° F (175° C).





M101A- Mercury

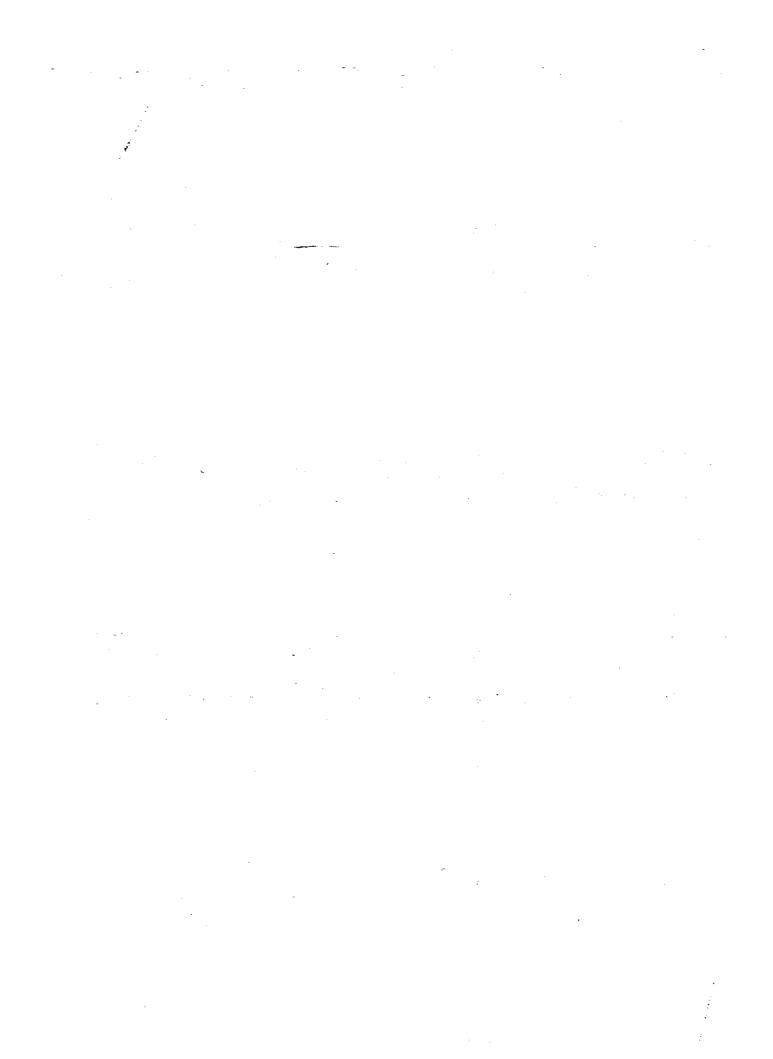
absorbing solution (4% KMnO₄/10% H₂SO₄)

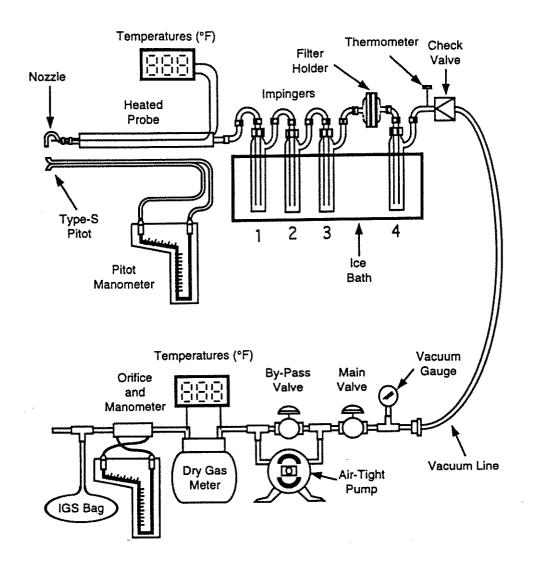
Dissolve, with stirring, 40 grams pottasium permanganate (KMnO₄) in 900 ml of DIUF water. Slowly add 100 ml concentrated sulfuric acid (H₂SO₄) and mix well, just prior to testing.

rinse solution (8N HCI)

Add 69 ml of concentrated HCl to 25 ml of DIUF water (Add acid to water). Dilute with water to 100 ml.

Impinger 1	50 ml 4% KMnO ₄ /10% H ₂ SO ₄
Impinger 2	100 ml 4% KMnO ₄ /10% H ₂ SO ₄
Impinger 3	100 ml 4% KMnO ₄ /10% H ₂ SO ₄
Impinger 4	silica gel



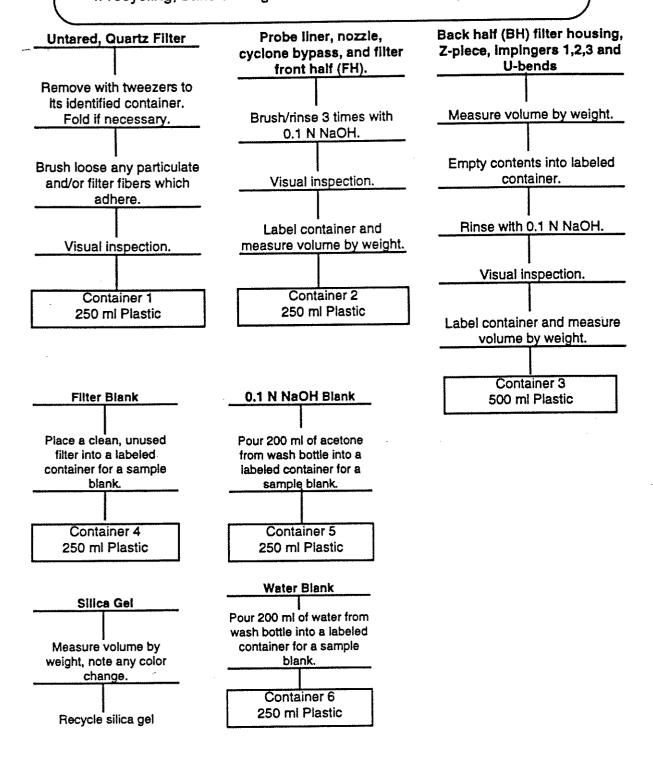


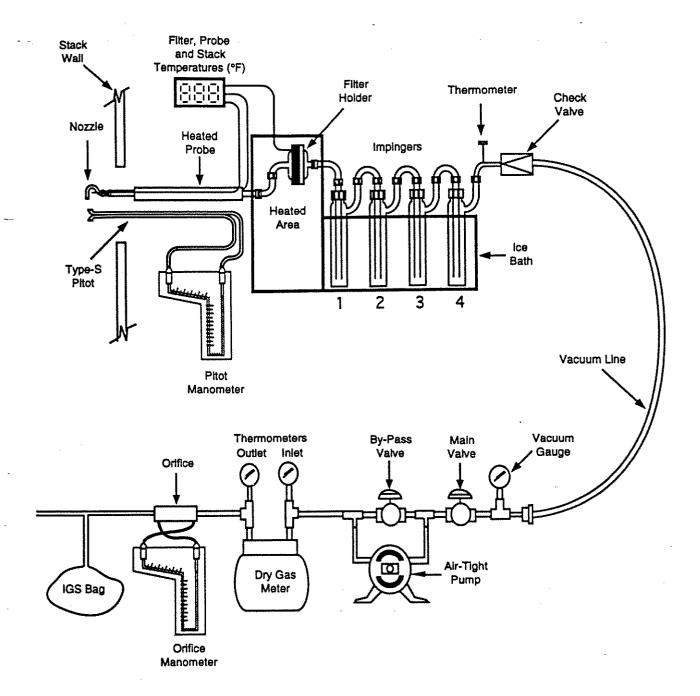
M104 - Beryllium (Be)

Impinger 1	100 ml H ₂ O
Impinger 2	100 ml H ₂ O
Impinger 3	empty
Impinger 4	silica gel

METHOD 108 - Determination of Particulate and Gaseous Arsenic Emissions

- Tare all sample containers before sample collection.
- Mark all liquid levels and final weights on the outside of each sample container.
- Seal all sample containers with Teflon tape.
- If recycling, bake silica gel for two hours at 350° F (175° C).

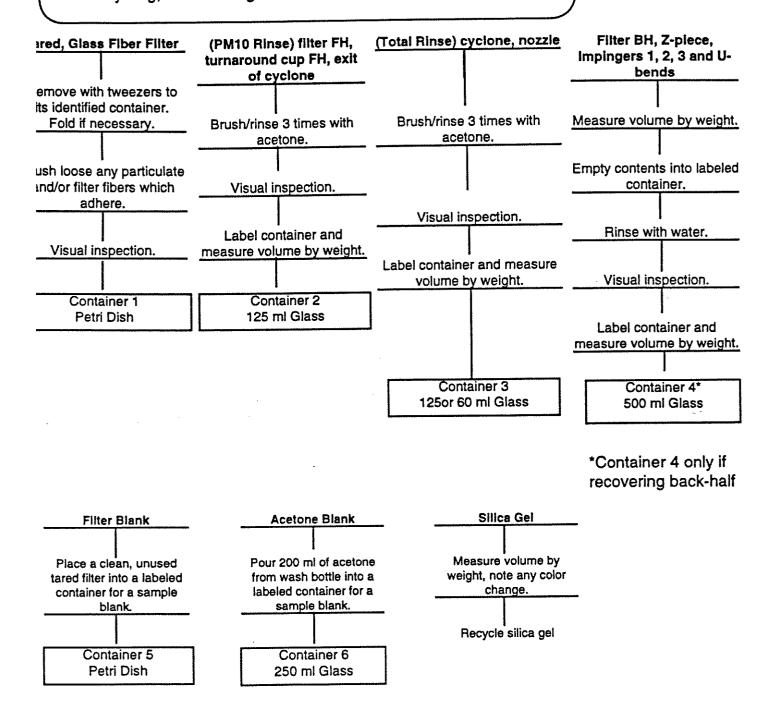


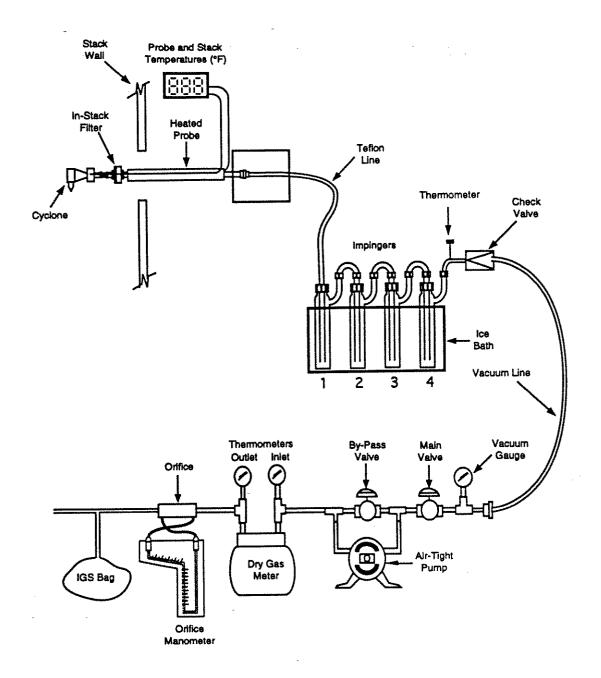


M108 - Arsenic (As)

1 ₂ 0
1 ₂ 0

- Tare all sample containers before sample collection.
- Mark all liquid levels and final weights on the outside of each sample container.
- Seal all sample containers with Teflon tape.
- If recycling, bake silica gel for two hours at 350° F (175° C).



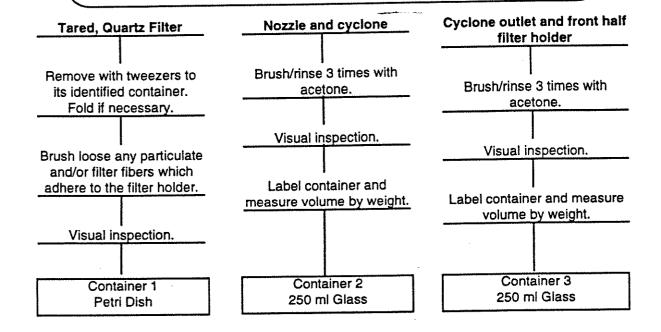


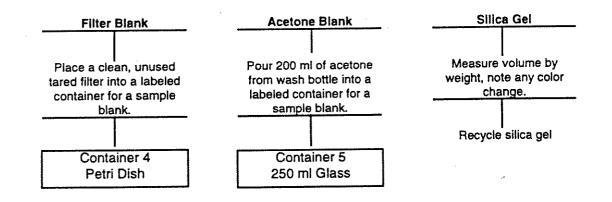
M201A - PM₁₀

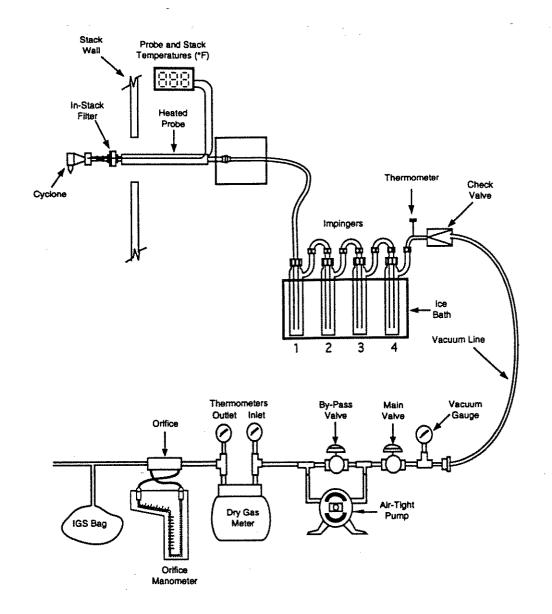
Impinger 1	100 ml H ₂ O
Impinger 2	100 ml H ₂ O
Impinger 3	empty
Impinger 4	silica gel

METHOD 201A - DETERMINATION OF PM₁₀ Emissions from Stationary Sources (Not including back half)

- Tare all sample containers before sample collection.
- Mark all liquid levels and final weights on the outside of each sample container.
- Seal all sample containers with Teflon tape.
- If recycling, bake silica gel for two hours at 350° F (175° C).





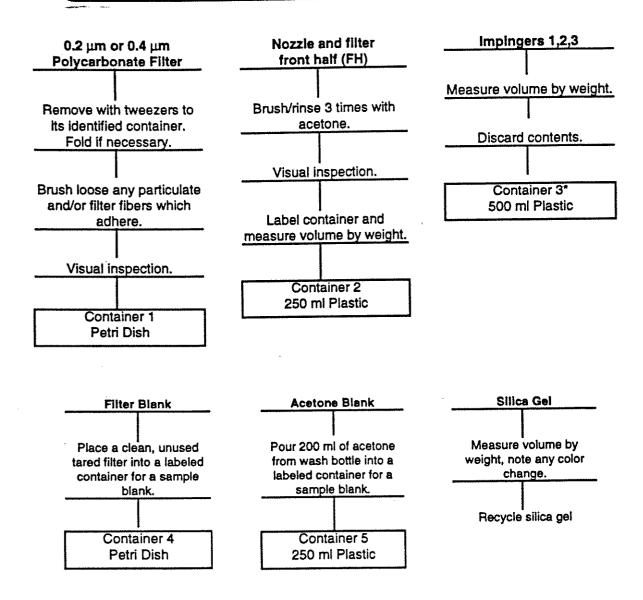


M201A - PM₁₀

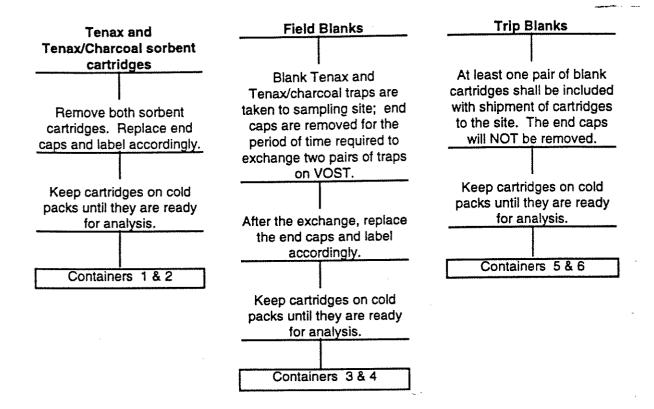
Impinger 1	100 ml H ₂ O
Impinger 2	100 ml H ₂ O
Impinger 3	empty
Impinger 4	silica gel

METHOD 427 - DETERMINATION OF ASBESTOS EMISSIONS FROM STATIONARY SOURCES

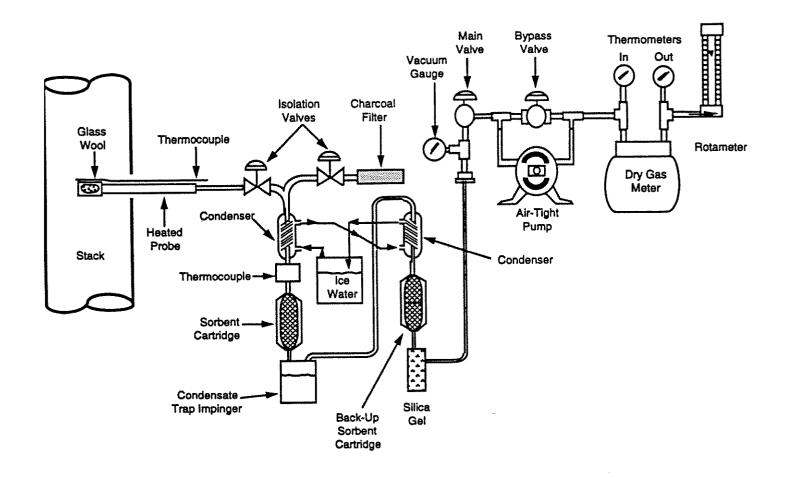
- Tare all sample containers before sample collection.
- Mark all liquid levels and final weights on the outside of each sample container.
- Seal all sample containers with Teflon tape.
- If recycling, bake silica gel for two hours at 350° F (175° C).



- 1 pair of each set of blanks per 6 pairs of tested traps.
- Mark direction of flow on Tenax cartridges with a PENCIL.

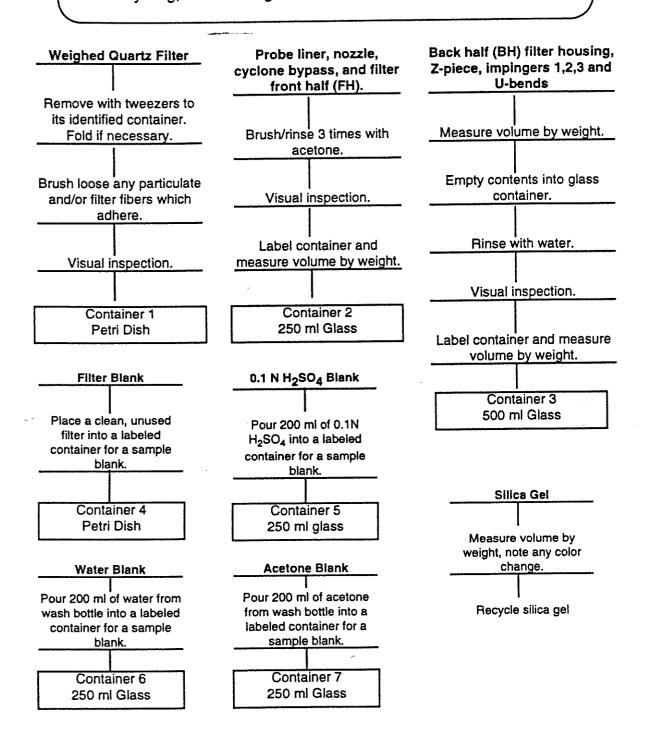


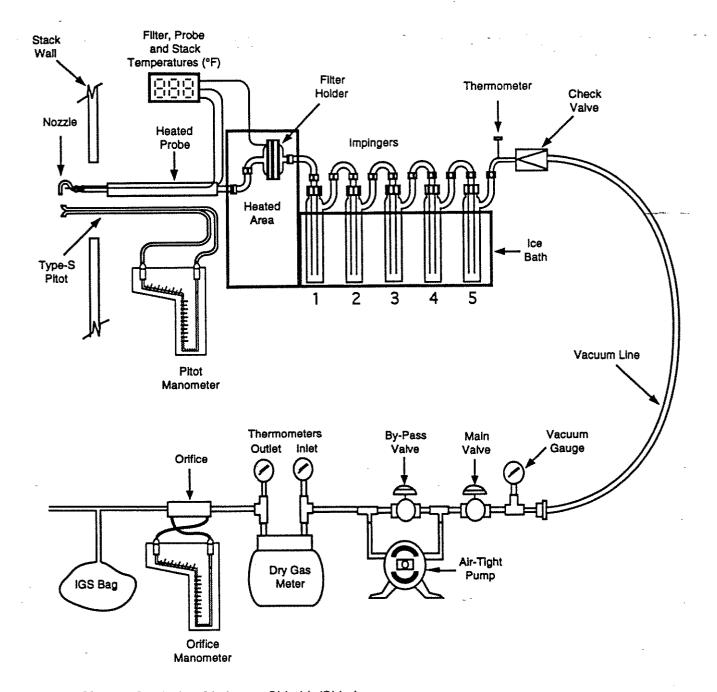
Note: If condensate is collected, place it in a 20 or 40 ml VOA vial. Fill the vial to the top with HPLC water so that no air is present in the vial.



METHOD 0050 - ISOKINETIC HCI/Cl₂ EMISSION SAMPLING TRAIN (INCLUDING PARTICULATE EMISSIONS, EXCLUDING Cl₂ EMISSIONS)

- Tare all sample containers before sample collection.
- Mark all liquid levels and final weights on the outside of each sample container.
- Seal all sample containers with Teflon tape.
- If recycling, bake silica gel for two hours at 350° F (175° C).





M0050 - Particulate/Hydrogen Chloride/Chlorine

HCl absorbing solution (0.1 N H₂SO₄)

Slowly add 2.8 ml concentrated sulfuric acid (H₂SO₄) to approximately 1000 ml DI water. Shake well to mix the solution.

Cl₂ absorbing solution (0.1 N NaOH)

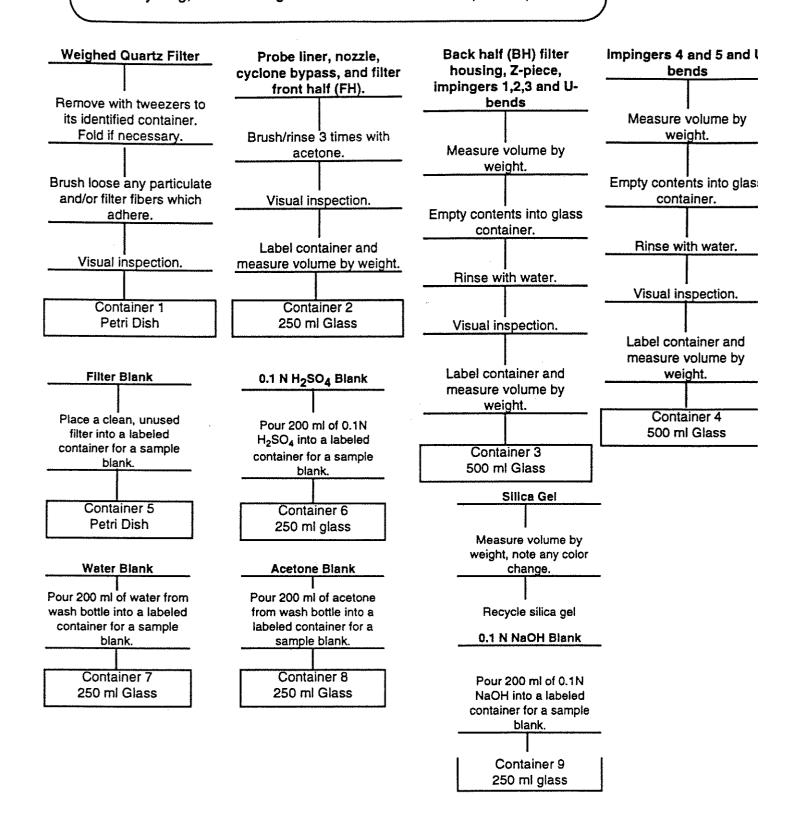
Dissolve 4.0 grams of solid NaOH in approximately 1000 ml of DI water. Shake well to mix the solution.

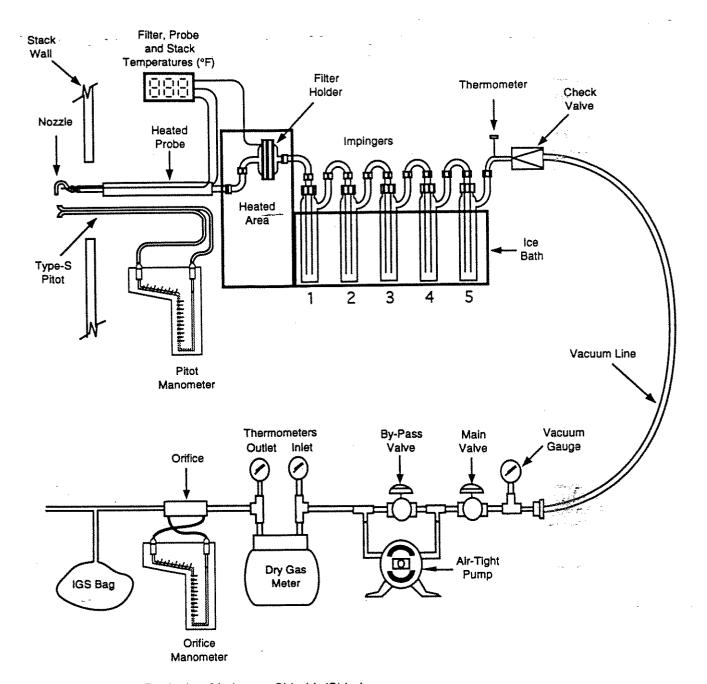
Impinger 1	50 ml 0.1 N H ₂ SO ₄ (OPTIONAL)	
Impinger 2 (1)	100 ml 0.1 N H ₂ SO ₄	
Impinger 3 (2)	100 ml 0.1 N H ₂ SO ₄	
Impinger 4 (3)	100 ml 0.1 N NaOH	
Impinger 5 (4)	100 ml 0.1 N NaOH	111.00
Impinger 6 (5)	silica gel	

Note: This is a traversing, isokinetic sampling train.

METHOD 0050 - ISOKINETIC HCVCl₂ EMISSION SAMPLING TRAIN (INCLUDING PARTICULATE EMISSIONS, INCLUDING Cl₂ EMISSIONS)

- Tare all sample containers before sample collection.
- Mark all liquid levels and final weights on the outside of each sample container.
- Seal all sample containers with Teflon tape.
- If recycling, bake silica gel for two hours at 350° F (175° C).





M0050 - Particulate/Hydrogen Chloride/Chlorine

HCl absorbing solution (0.1 N H₂SO₄)

Slowly add 2.8 ml concentrated sulfuric acid (H₂SO₄) to approximately 1000 ml DI water. Shake

well to mix the solution.

Cl₂ absorbing solution (0.1 N NaOH)

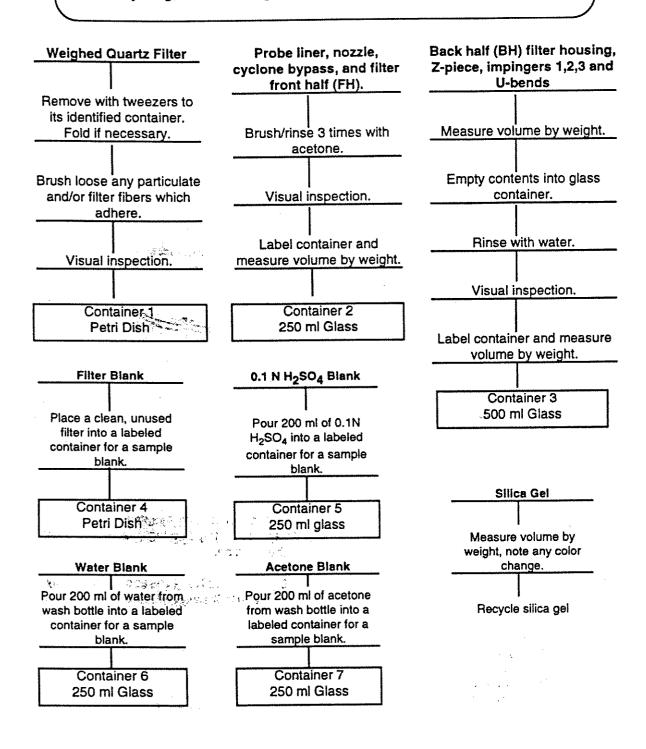
Dissolve 4.0 grams of solid NaOH in approximately 1000 ml of DI water. Shake well to mix the solution.

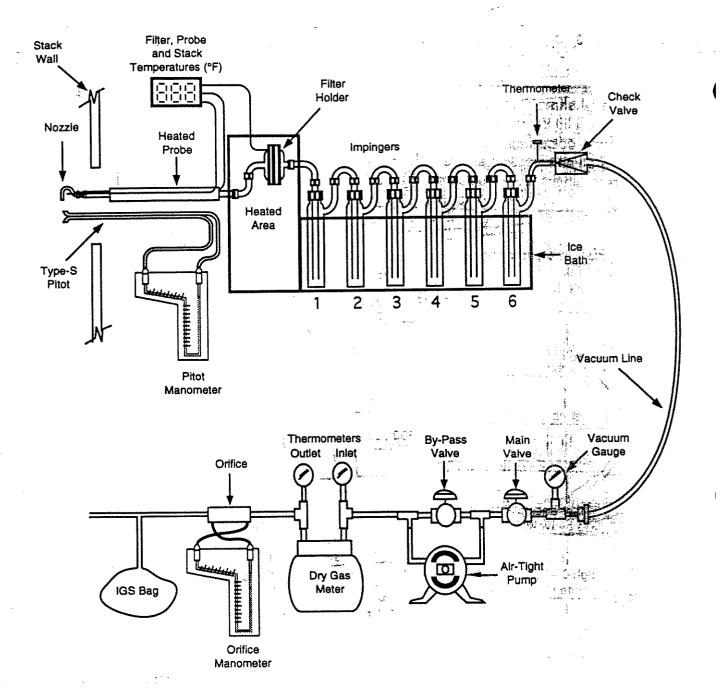
Impinger 1	50 ml 0.1 N H ₂ SO ₄ (OPTIONAL)
Impinger 2 (1)	100 ml 0.1 N H ₂ SO ₄
Impinger 3 (2)	100 ml 0.1 N H ₂ SO ₄
Impinger 4 (3)	100 ml 0.1 N NaOH
Impinger 5 (4)	100 ml 0.1 N NaOH
Impinger 6 (5)	silica gel

Note: This is a traversing, isokinetic sampling train.

METHOD 0051 - HCI/Cl₂ Emission Sampling Train (Including Particulate Emissions, Excluding Cl₂ Emissions)

- Tare all sample containers before sample collection.
- Mark all liquid levels and final weights on the outside of each sample container.
- Seal all sample containers with Teflon tape.
- If recycling, bake silica gel for two hours at 350° F (175° C).





M0051 - Hydrogen Chloride/ Chlorine HCI absorbing solution (0.1 N H₂SO₄)

nlorine
l₂SO₄) Slowly add 2.8 mFconcentrated sulfuric acid
(H₂SO₄) to approximately 1000 ml Df water. Shake
well to mix the solution.
aOH)

Clarabsorbing solution (0.1 N NaOH)

Dissolve 4:0 grams of solid NaOH in approximately 1000 ml of DI water. Shake well to mix the solution.

Midget Impinger 1	empty seems a
Midget Impinger 2	15 ml 0.1 N H ₂ SO ₄
	15 ml 0.1 N H ₂ SO ₄
gsMidget impinger 4	15 ml 0.1 N NaOH
· · · · · · · · · · · · · · · · · · ·	5 15 ml 0.1 N NaOH
	Ales silica gel 😕 💮

Note: Because you are also sampling for particulate, this is an isokinetic sampling training